NO. DE COPIET RESERVED			3		
DISTICIBUTION					
SANTA FE		7			
FILE					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL]			
	GAS				
OPERATOR					
PRORATION OFFICE		<u> </u>			

DISTRIBUTION SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C+104 Supersedes Old C+104 and C+110 Effective 1+1-65		
U.S.G.S. LAND OFFICE IRANSPORTER OIL	AUTHORIZATION TO TRAI	NSPORT OIL AND	NATURAL GAS		
OPERATOR PROBATION OFFICE			v	· .	
Northwest Pipeline	Corporation				
501 Airport Drive,	Farmington, New Mexico	87401			
Reason(s) for filing (theck proper box) New Well	Change in Transporter of:	Other (Pleas	e exploinj		
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens				
If change of ownership give name El and address of previous owner	Paso Natural Gas Compan	ıy, PO Box 990,	Farmington,	New Mexico 87401	
DESCRIPTION OF WELL AND I	Well No. Pool Name, Incidating re	ormation	Kind of Lease	Lease No. SF 078284	
San Juan 29-6 Unit	28 Blanco Mes	sa Verde	State, Federal or I		
	South Line	• and <u>1650</u>	Feet From The	West	
Line of Section 24 Tow	mship 2911 Range	GW , NMP	A, Rio Arril	ba County	
DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	Accress (Give dadress		copy of this form is to be sent)	
Northwest Pipeline	Northwest Pipeline Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas & Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas & Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Cas Northwest Pipeline	e Corporation	501 Airport I	rive, Farmir	ngton, New Mexico 87401	
If well produces of or liquids, give location of tanks.	Unit Sec. Twp. Pge. N 24 29N 6W				
If this production is commingled with COMPLETION DATA	h that from any other lease or pool, Oll Well Gas Well	New Well Workover		ug Back Same Resty, Diff, Resty,	
Designate Type of Completio	n - (X)	1		B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	·	ubing Depth	
Perforations	1	,	D	epth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECO	•	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEFIN	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	OD ALL OWARD TO CTOM WAS IN	ther executery of total va	lume of load oil and	must be equal to or exceed top allow-	
7. TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (less must be a able for this de	epth or be for full 24 hours	ZOTIL NO.	(c.)	
Date First New Oil Run To Tanks		Casing Pressure	TPTIATD.	h ke Size	
Length of Test	Tubing Pressure	1 1:	N 22 1074	a •MCF	
Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	CON. COM	.d.•MCr	
			DIST. 3		
GAS WELL Actual Prod. Test-MCF/D	Length of Teet	Bbls. Condensate/Mix	CF G	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	nt-in)	Choke Size	
. CERTIFICATE OF COMPLIANCE		OIL	CONSERVATION FEB 7	ERVATION COMMISSION	
1 hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY R. L. MAHAFFEY		Original Signed by Emery C. Arnold			
		TITLE SUPERVISOR DIST #3			
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended by a tabulation of the deviation			
ORIGINAL SIGNED BT R. L. HALLATTE		16	THE DA ACCOUNTABLE	the for a newly drilled or despendently a tabulation of the deviation noo with RULE 111.	
		All sections	of this form must recompleted wells	be filled out completely for allow-	
JAA A PARAMA		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.			
(l)	ate)	Separate Fo completed wells.	rms C-104 must b	se filed for each pool in multiply	