HO. OF ENTIES HECEIVED		1 5	
DISTRIBUTION			
SANTAFE		T	
FILE		7	-
U.5.G.S.			
LAND OF FICE			
THANSPORTER	OIL	7	
	GAS	/_	
OPERATOR			
PHORATION OFFICE			
Operator	- 10 6	1	l

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OF FICE THANSPORTER OIL GAS OCCUPATION		OR ALLOWABLE AND		Form C+104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	OPERATOR PHORATION OFFICE Operator							
-	Northwest Pipeline Corporation							
	501 Airport Drive, Reason(s) for Tiling (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	X Viner (Pieass	explain)				
1	f change of ownership give name El	Paso Natural Gas Company	y, PO Box 990,	Farmington,	New Mexico 87401			
I. <u>!</u>	DESCRIPTION OF WELL AND L Lease Name San Juan 29-5 Unit	Well No. Pool Name, Including For 28 Blanco Mes		Kind of Lease State, Fæeral or F	Ni 03183			
Ì	Location Unit Letter M : 990	Feet From The South Line	and 990	Feet From The	West			
	20.	nship 2911 Range	5W , мири	, Rio Arrib	a County			
I.		Corporation	501 Airport D	rive, Farmin to which approved c rive, Farmin	opy of this form is to be sent) gton, New Mexico 87401 opy of this form is to be sent) gton, New Mexico 87401			
		h that from any other lease or pool, g		r number:	ug Back Same Hes'v. Dilf. Res'v.			
۷.	Designate Type of Completio	Oil well	New Well Workover		B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	•	bing Depth			
	Perforations				opth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET S.				SACKS CEMENT				
				<i>i</i> a				
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exable for this depth or be for full 24 hours)								
	OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	OFTFIA	(c.)			
	Length of Test	Tubing Pressure	Casing Pressure	MEDELAC	as-MCF			
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	JAN 22 1974 L CON. COM.				
GAS WELL					ravity of Condensate			
	Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MM Casing Pressure (Shr		hoke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)						
VI.	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED 1 1 7 1974 19 19 19 19 19 19 19 19 19 19 19 19 19					
(Signature)		If this is a request for allowable for a newly different well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.						
(Date)			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply					