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Form C-103  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY PACIFIC NORTHWEST PIPELINE CORPORATION, 418 1/2 W. Bdv., Farmington, N.M.  
(Address)

LEASE San Juan 29-5 Unit WELL NO. 43-22 UNIT N S 22 T 29 N R 5 W  
DATE WORK PERFORMED May 30, June 6 & 9 POOL Blanco Mesa Verde

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Report of Water Shut-off

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded May 29th, 1958. Set 179.48' of 10-3/4", 32.75#, H-40 casing @ 192.48', cemented w/200 sx Portland regular w/2% CaCl. Volume of cement slurry 244 cu. ft. Approximate temp. of cement slurry when mixed 60° F. Estimated formation temp. 70° F. Estimated strength of cement 2575# per square inch. Cement was in place 12hrs before test. Casing tested OK.

Set 3916.17' of 7-5/8", 26.40#, J-55 casing @ 3928.77', cnt. w/150 sx Portland regular w/ 8% gel and 50 sx neat w/2% CaCl. Cement was in place 24hrs before test. Casing tested OK.

Set 2227' of 5-1/2", 15.50#, J-55 liner @ 6064', liner hanger @ 3837', cemented w/100 sx Portland regular w/4% gel and 100 sx Portland regular w/4% gel plus 1/4# flocele per sx. Cement was in place 18hrs before test. Pressured to 2500#, held OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

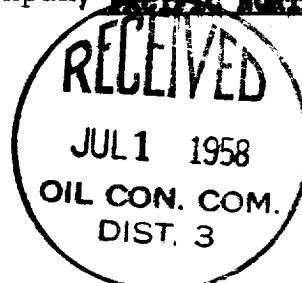
RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____ (Company)	

OIL CONSERVATION COMMISSION

Name Original Signed Emery C. Arnold  
Title Supervisor Dist. # 3  
Date JUL 1 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Original signed by L. F. Stone  
Position Division Manager  
Company PACIFIC NORTHWEST PIPELINE CORP.



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