NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well X Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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WE AR	E HER	EBY RI	EQUESTI	NG AN ALLOWA	ABLE FOR	` '	NOWN AS	:		(52)	~,
DACTE	TA 100		n Torrant 1	THE Same Same	AA F		F3-30		ew	1/4 SW	
M	(Compar	y or Ope	retor)	., T. 295 , 1	(Lease)	•	Ti ence	Moss 1	iawia	, .	, , ,
Unit	Letter	, Sec.		, Т, І	₹	, NMPM., .				•••••••••	Pool
				County. Date S							
	lease in			Elevation	6691	Tota	al Depth	60641	PBTD	6055	1
		1 5	T	Top Oil/Gas Pay_	55181	Name	e of Prod. Fo	orm	iesa Ve	rde	
D	C	В	A	PRODUCING INTERV	AL -						
				Perforations_	5518'	- 59621					
E	F	G	H	Open Hole		Dept Cas	th ing Shoe		Depth Tubina	60001	
			1	OIL WELL TEST -							
L	K	J	I			LL313					Choke
				Natural Prod. Te							
M	N	0	P	Test After Acid						C	hoke
X				load oil used):_	bbl	s,oil,	bbls wate	er in	hrs,	min. S	ize
000	713			GAS WELL TEST -							
990 £	81	<u> </u>) INI	Natural Prod. Te	st:	MCF,	/Day; Hours i	flowed	Choke	Size	
- •	•	_	nting Reco	rd Method of Testin	ng (pitot, ba	ck pressure,	etc.):				
Size	•	Feet	Sax	Test After Acid	or Fracture	Treatment:	3,007	MCF/	Day; Hour	s flowed_	3_
10-3/	4	192	200	Choke Size 3/	Method o	f Testing:	CAOF 4,23	7 Net/d	<u> </u>		
				Acid or Fracture	Treatment (Give amounts o	of materials	used. suci	as acid.	water, o	pil, and
7-5/	8	3929	200	sand): 148.0							·
5-3	ļ	6064	200	Casing Press	Tubing	Date firs	st new	10	7 - 1	TAT	
-				7			to tanks	/ KI	.bLIY	ED \	
2-3/	8	6000		Oil Transporter_		<u></u>		1 .11	IL 7 19	958	
Remarks	The	ash-R	es Line	Gas Transporter							
Kemarks	3 :								CON. (DIST. 3		
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7.1	•					nd somplete (o the best of	f my knay	vledge		
				ormation given abo		PACIFIC 1	CHIEVEST	PIPEL	NOR COR	PORATT	
Approve	:d	**********	JUL	1958	19		(Com	pany or O	erator)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
		ONSED	VATION	COMMISSION		By: Ori	iginal sign	ed by (5. H. Pe	ppin	
	0	riginal	Signed 1	Ву		-7		(Signature			
Ву:	A	. R. K	ENDRIC	<u>K</u>		Title Dist	rict Prer	ation I	nginee	<u>r</u>	
•	prt			NEER DIST. NO), 3		nd Commun				
Title	g . B . 1	· · · · · · · · · · · · · · · · · · ·	*************			Name PACE	fic north	West Pi	PELINE	CORP.	
						Address 41	8} West B	roadvaj	. Farm	ington	, X.X.

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