

3-MHC & G
1-Outler
1-Mollis
1-Fowler
2-Phillips
1-File

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco Mesa Verde FORMATION Mesa Verde

COUNTY Rio Arriba DATE WELL TESTED 12/27/55

Operator PACIFIC NORTHWEST PIPELINE Lease 29-5 Well No. 16-21

Unit
1/4 Section SW Letter M Sec. 21 Twp. 29N Rge. 5W

Casing: 9 1/2 7-5/8 "O.D. Set At 6040 3655 Tubing 2" "WT. Set At 5990

Pay Zone: From 5840 to 6030 Gas Gravity: Meas. Est. .690

Tested Through: Casing Tubing X

Test Nipple 3.068 I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1095 Tubing: 1101 S. I. Period 80 days

Time Well Opened: 1:00 P.M. Time Well Gauged: 4:00 P.M.

Impact Pressure: 20.4° HG w/654

Volume (Table I) 4382.1 (a)

Multiplier for Pipe or Casing (Table II) 1.046 (b)

Multiplier for Flowing Temp. (Table III) 33° 1.0270 (c)

Multiplier for SP. Gravity (Table IV) 1.000 (d)

Ave. Barometer Pressure at Wellhead 6702 (Table V) 11.5

Multiplier for Barometric Pressure (Table VI) .983 (e)

Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 4628.6, 384 ABS. G. Flow

Witnessed by: _____

Tested by: _____

Company: _____

Company PACIFIC NORTHWEST PIPELINE CORP.

Title: _____

Title: Gas Tester