HO, OF COPIES RECEIVED		3	
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SANTAFE		1	
FILE		/	
U.S.G.5.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	!	
OPERATOR		1	
PRORATION OFFICE		<u></u>	
Operator			

SANTAFE /	REQUEST F	DISERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Superseder Old C-104 and C-110 Effective 1-1-65	
U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS !	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL O	5 A 5	
OPERATOR / PRORATION OFFICE Operator				
Northwest Pipelin	e Corporation			
501 Airport Drive Reason(s) for filing (Check proper box	, Farmington, New Mexico	0 87401 Other (Please explain)		
New We!1	Change in Transporter of:			
Recompletion	OII Dry Gas	高!		
Change in Ownership X	Casinghead Gas Condens		New Maying \$7401	
and address of previous owner	l Paso Natural Gas Compan			
Lease Name San Juan 29-5 Unit	Well No. Pool Name, Including Fo		27, 022,02	
Location Unit Letter M : 990	Feet From The South Line	and 990 Feet From	TheWest	
	wnship 2911 Range	5W , MAMM, Rio Ar	riba County	
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	wed conv of this form is to be sent)	
Name of Authorized Transporter of Of	cr Condensate X	Madieza lothe adavers to much abbie	mington, New Mexico 8740	
Northwest Pipelin	e Corporation studied Gas or Dry Gas X	Address (Give address to which appro	ved copy of this form is to be sent)	
Northwest Pipelin	e Corporation	501 Airport Drive, Farmington, New Mexico 8740		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 21 29N 5W	Is gas actually connected? Wh	en ,	
If this production is commingled w	ith that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completi		New Well Workover Deepen	Plug Back Same Res V. Diff. Nes V.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Nume of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		-		
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
OIL WELL	Date of Test	pth or be for full 24 hours	(tc.)	
Date First New Oil Run To Tanks		KLULIV	<i>F</i> N\	
Length of Test	Tubing Pressure	Casing Pressure	Chole Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bble. OIL CON CO	/ Gas MCF	
		DIST. 3	" /	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION	
	I regulations of the Oil Conservation with and that the information given	APPROVED FFB 7	1974 y Emery C. Arnold	
above is true and complete to t	he best of my knowledge and belief.	TITLE SUPERVISOR D		
			compliance with NULE 1104.	
(Signature) well, this form must be accompanied by a testing taken on the well in accordance with MU		ordance with MULE 111.		
All sections of this form must be filled o		sust be filled out completely for silow		
(Title)		able on new and recompleted watta.		
	Date)	Il watt name or number, or transpo	orter or other such change of condition ist be flied for each pool in multiply	
		•		