OF COPIES RECEIVED 5

DISTRIBUTION SANTAFE	NEW MEXICO DIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
TRANSPORTER GAS			
OPERATOR PROPATION OFFICE			· · · · · · · · · · · · · · · · · · ·
Operator Northwest Pipelin	L Composition		
Address		87401	
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New Well Recompletion	Change In Transporter of: OII Dry C	os 🌠	
Change in Ownership	Casinghead Gas Conde		No. Varia 97h03
If change of ownership give name and address of previous owner.	El Paso Natural Gas (Company, Box 990, Farmi	ngton, New Mexico 87401
DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Including F	ormation Kind of Lea	Lease No.
San Juan 29-5 Unit	39 Mesa Verd	e State, Fixee	ral or Fee ST 079033
	90 Feet From The South Lin	no and 700 Feet From	n The West
Line of Section 23	Township 29N Range	5W , NMPM, Rio A	rriba County
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Northwest Pipelir	ne Corporation	501 Airport Drive, Fa	roved copy of this form is to be sent) rmington, New Mexico 8740
Name of Authorized Transporter of El Paso Natural (Casinghead Gas or Dry Gas X.	Address (Give address to which applied Box 990, Farmington,	roved copy of this form is to be sent) New Mexico 87401
If well produces oil or liquids,	Unit Sec. Twp. Rge.		vhen
give location of tanks. If this production is commingled	M 23 29N 5W with that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·
Designate Type of Compl	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, et.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AN	D CEMENTING RECORD	•
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	ofter recovery of total volume of 144 beepth or be for full 24 hour	l and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (F) out to mb, a	Actor /
Length of Test	Tubing Pressure	Casing Pressure	STAR Sze
Actual Prod. During Test	Oil-Bbls.	Water Bble. OIL CON.	OM: MEF
		DIST	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLI	ANCE	OIL CONSERV	/ATION COMMISSION
•		APPROVED FED	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by Emery C. Arnold	
	· -	TITLE SUPERVISOR D	IST. #3
			n compliance with RULE 1104.
(Signature)		If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the wall in accordance with RULE 111.	
(Tule)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
(Date)		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	