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**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

**New Well**  
**Reproduction**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

January 30, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 29-6 Unit, Well No. 73, in NW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

L 20, Sec. 20, T. 29-N, R. 6-W, NMPM., Blanco Mesa Verde Pool

Unit Letter  
Rio Arriba

County. San Juan Date Spudded 11-11-62 Date Drilling Completed 12-8-62

Elevation 6289 G Total Depth 5509 C.O. 5417

Top Oil/Gas Pay 4986 Perf Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 4986-98; 5334-40; 5362-68; 5382-94; 5428-34; 5456-62;

Open Hole None Depth 5509 Depth 5446  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 7976 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 43,000 gallons water, 43,000# sand; 14,000 gal water, 10,000# sand

Casing 1104 Tubing 1110 Date first new Press. oil run to tanks

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

1750'S, 990'W  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	123	110
7 5/8"	3352	187
5"	1257	266
1 1/4"	5446	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved: FEB 1 1963, 19\_\_\_\_\_  
El Paso Natural Gas Company  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Original Signed by W. B. Smith

Title: DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

By: ORIGINAL SIGNED H.E. McANALLY  
(Signature)

Title: Petroleum Engineer

Send Communications regarding well to:

Name: E. B. Oberly

Address: Box 990, Farmington, New Mexico

