

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 03040
2. NAME OF OPERATOR Northwest Pipeline Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N.M. 87401		7. UNIT AGREEMENT NAME San Juan 29-6 Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1650' FSL & 1650' FWL		8. FARM OR LEASE NAME San Juan 29-6 Unit
14. PERMIT NO.		9. WELL NO. #6 (OWWO)
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6405 DF		10. FIELD AND POOL, OR WILDCAT Blanco, Mesa Verde
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 21, T29N, R6W NMPM
		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>

(Other) Squeeze, Case cement, Perf &amp; S/W Frac.

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>

(Other) \_\_\_\_\_  
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In order to increase production it is planned to workover and restimulate this well in the following manner:

Pull tubing, set a drillable bridge plug near the bottom of the 7" casing & pressure test to 1000 psi.

If tubing is stuck, cut off tubing approximately 100' below 7" casing, set a drillable retainer near the bottom of the 7" casing, squeeze the open hole w/ approx. 150 sacks of cement.

Pressure test 7" casing to 1000 psi.

Isolate and squeeze any casing leaks. If leaks are squeezed near the top of the Kirtland formation, no additional block squeeze of the 7" is planned.

If there are no leaks near the top of the Kirtland formation, perforate squeeze holes at the top of the Kirtland formation and block squeeze the 7" annulus w/approximately 125 sacks of cement.

Clean out if hole conditions permit, otherwise sidetrack and redrill to approximately 1700'. Run full string of 4-1/2" casing and sufficient cement to tie into the casing shoe, selectively perforate and sand water frac the Mesa Verde formation.



18. I hereby certify that the foregoing is true and correct

SIGNED C. B. WhiteheadTITLE Production & Drilling Eng. DATE May 29, 1974

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

\*See Instructions on Reverse Side