

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Form C-110  
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator El Paso Natural Gas Company Lease San Juan 29-5 Unit

Well No. 11-19 Unit Letter K S 19 T 29NR 5W Pool Blanco Mesaverde

County Rio Arriba Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit S T R

Authorized Transporter of Oil or Condensate El Paso Natural Gas Products Co.

Address \_\_\_\_\_

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas El Paso Natural Gas Company

Address P. C. Box 997, Farmington, New Mexico Date Connected \_\_\_\_\_

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well \_\_\_\_\_ ( )

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership \_\_\_\_\_ ( ) Other \_\_\_\_\_ (x)

Remarks: \_\_\_\_\_ (Give explanation below)

The merger of Pacific Northwest Pipeline Corp. into El Paso Natural Gas Co. was effective January 1, 1960 and as a matter of record only, El Paso Natural Gas Co. is filing this C-110 showing the change of operator and also the change of transporter of gas.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 5th day of February 19 60

By Original Signed C. D. COX

Approved MAR 29 1960 19 \_\_\_\_\_

Title Petroleum Engineer

OIL CONSERVATION COMMISSION

Company El Paso Natural Gas Co.

By Original Signed Emery C. Arnold

Address P. O. Box 997

Title Supervisor Dist. #3

Farmington, New Mexico

# El Paso Natural Gas Company

El Paso, Texas

November 17, 1961

Mr. E. C. Arnold  
New Mexico Oil Conservation Commission  
1000 Rio Brazos Rd.  
Aztec, New Mexico

Ref: EPNG Well - SJU 29-5 No. 11  
K-19-29-5 - Rio Arriba County

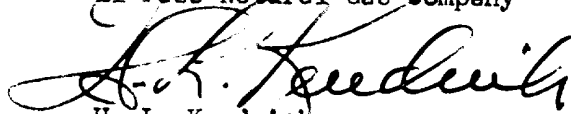
Dear Mr. Arnold:

Attached hereto is a completed form C-104 for the above captioned well showing a piston installation made August 7, 1961. Recently we submitted an annual deliverability test on this well completed September 5, 1961. We would like to have this test used as initial and annual test after workover with allowables assigned accordingly.

Your cooperation in this matter will be greatly appreciated.

Yours very truly,

El Paso Natural Gas Company

  
H. L. Kendrick  
Sr. Gas Engineer

HLK:slm  
cc: Reservoir  
Proration  
File (2)

## NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-101)  
Revised 7/1/57

State of New Mexico

## REQUEST FOR OIL - (GAS) ALLOWABLE

~~Recompletion~~  
Recompletion

This well is the subject of a request for oil or gas allowance which will be assigned to any completed Oil or Gas well. From the date of completion of the well, the allowance will be assigned to the Office in which Form C-101 was sent. The allowance will be assigned effective 1st of the month following the date of completion, provided this form is filed during calendar month of completion of the well. In the case of an oil well, the date shall be that date in the case of an oil well when new oil is delivered into the stock tank. Gas wells shall be completed at 60° Fahrenheit.

Farmington, New Mexico

November 17, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWANCE FOR A WELL KNOWN AS

El Paso Natural Gas Co.

San Juan 29-5

WELL NO. 11-19

in NE 1/4

SW 1/4

Company or Operator

K

Sec

19

T

29

S

NE 1/4

Blanco Mesa Verde

Pool

Unit Name

Rio Arriba

Re: Completed

Date ~~Completed~~

8/3/61

Please indicate location

Locality Here Specified

6690 G

5979

5458

Mesa Verde

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

(Footage)  
Tubing, Casing and Cementing Record

Size

Feet

Sec

10 3/4	216	150
7 5/8	3624	140
5 1/2	5979	125
2	5945	

Remarks

Install Garrett Differential Controlled Piston Installation.  
Turned back on production 8/7/61

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved NOV 20 1961

El Paso Natural Gas Company

Company or Operator

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arno

Title Supervisor Dist. # 3

By:

Title

Production Engineer

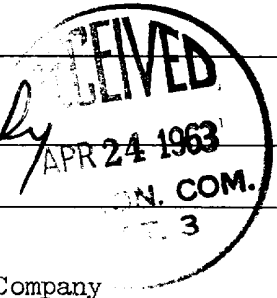
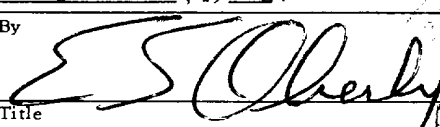
Send Communications regarding well to:

Name

RECEIVED

NOV 20 1961

OIL CON. COM.  
DIST. 3

<table border="1" style="width: 100%; border-collapse: collapse;"> <tr><td style="text-align: center;">NUMBER OF COPIES RECEIVED</td></tr> <tr><td style="text-align: center;">DISTRIBUTION</td></tr> <tr><td>SANTA FE</td></tr> <tr><td>FILE</td></tr> <tr><td>U.S.G.S.</td></tr> <tr><td>LAND OFFICE</td></tr> <tr> <td>TRANSPORTER</td> <td>OIL</td> </tr> <tr> <td>PRORATION OFFICE</td> <td>GAS</td> </tr> <tr><td>OPERATOR</td></tr> </table>	NUMBER OF COPIES RECEIVED	DISTRIBUTION	SANTA FE	FILE	U.S.G.S.	LAND OFFICE	TRANSPORTER	OIL	PRORATION OFFICE	GAS	OPERATOR	<p>NEW MEXICO OIL CONSERVATION COMMISSION</p> <p>SANTA FE, NEW MEXICO</p> <p><b>CERTIFICATE OF COMPLIANCE AND AUTHORIZATION</b></p> <p><b>TO TRANSPORT OIL AND NATURAL GAS</b></p>	<p><b>FORM C-110</b></p> <p>(Rev. 7-60)</p>
NUMBER OF COPIES RECEIVED													
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OPERATOR													
FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE													
Company or Operator <b>El Paso Natural Gas Company</b>		Lease <b>San Juan 29-5 Unit</b>											
Unit Letter <b>K</b>	Section <b>19</b>	Well No. <b>11-19</b>											
Township <b>29-N</b>	Range <b>5-W</b>	County <b>Rio Arriba</b>											
Pool <b>Blanco Mesa Verde</b>		Kind of Lease (State, Fed, Fee) <b>Federal</b>											
If well produces oil or condensate give location of tanks	Unit Letter <b>Same</b>	Section Township Range											
Authorized transporter of oil <input type="checkbox"/> or condensate <input checked="" type="checkbox"/>		Address (give address to which approved copy of this form is to be sent)											
<b>El Paso Natural Gas Company</b>		<b>Box 990, Farmington, New Mexico</b>											
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>													
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input checked="" type="checkbox"/>		Address (give address to which approved copy of this form is to be sent)											
<b>El Paso Natural Gas Company</b>		<b>Box 990, Farmington, New Mexico</b>											
Date Connected <b>10-25-56</b>													
If gas is not being sold, give reasons and also explain its present disposition:													
REASON(S) FOR FILING (please check proper box)													
<table style="width: 100%;"> <tr> <td>New Well <input type="checkbox"/></td> <td>Change in Ownership <input type="checkbox"/></td> </tr> <tr> <td>Change in Transporter (check one)</td> <td>Other (explain below)</td> </tr> <tr> <td>Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/></td> <td></td> </tr> <tr> <td>Casing head gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/></td> <td></td> </tr> </table>			New Well <input type="checkbox"/>	Change in Ownership <input type="checkbox"/>	Change in Transporter (check one)	Other (explain below)	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>		Casing head gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>				
New Well <input type="checkbox"/>	Change in Ownership <input type="checkbox"/>												
Change in Transporter (check one)	Other (explain below)												
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>													
Casing head gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>													
Remarks													
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.													
Executed this the <u>1st</u> day of <u>January</u> , 19 <u>63</u> .													
OIL CONSERVATION COMMISSION													
Approved by <b>Original Signed Emery C. Arnold</b>													
Title <b>Supervisor Dist. # 3</b>													
Date <b>APR 24 1963</b>													
		By 											
		Title <b>Petroleum Engineer</b>											
		Company <b>El Paso Natural Gas Company</b>											
		Address <b>Box 990, Farmington, New Mexico</b>											

## CURRENT RECORDS:

## CHANGE TO:

Blanco Mesaverde Pool Continued

San Juan 28-4 #8-36	N-36-28-4	San Juan 28-4 Unit #8
San Juan 28-4 Unit #9-32	N-32-28-4	San Juan 28-4 Unit #9
San Juan 28-4 Unit #11-31	G-31-28-4	San Juan 28-4 Unit #11
San Juan 28-4 Unit #12-33	K-33-28-4	San Juan 28-4 Unit #12
San Juan 28-4 Unit #13-20	N-20-28-4	San Juan 28-4 Unit #13
San Juan 28-4 Unit #14-29	H-29-28-4	San Juan 28-4 Unit #14
San Juan 28-4 Unit #15-29	M-29-28-4	San Juan 28-4 Unit #15
San Juan 28-4 Unit #16-30	H-30-28-4	San Juan 28-4 Unit #16
San Juan 28-4 Unit #17-20	A-20-28-4	San Juan 28-4 Unit #17
San Juan 28-4 Unit #18-31	M-31-28-4	San Juan 28-4 Unit #18
San Juan 28-4 Unit #20-30	M-30-28-4	San Juan 28-4 Unit #20
San Juan 28-4 #21-7	N-7-28-4	San Juan 28-4 Unit #21
San Juan 28-4 Unit #26-18	L-18-28-4	San Juan 28-4 Unit #26
San Juan 28-4 #28	H-19-28-4	San Juan 28-4 Unit #28
San Juan 28-5 #4	G-19-28-5	San Juan 28-5 Unit #4
San Juan 28-5 #21	L-35-28-5	San Juan 28-5 Unit #21
San Juan 28-5 Unit #47-36	B-36-28-5	San Juan 28-5 Unit #47
San Juan 28-6 Unit #1-17	G-17-28-6	San Juan 28-6 Unit #1
San Juan 28-6 #14	K-17-28-6	San Juan 28-6 Unit #14
San Juan 28-6 Unit #93-36	M-36-28-6	San Juan 28-6 Unit #93
San Juan 29-4 #1-30	K-30-29-4	San Juan 29-4 Unit #1
San Juan 29-4 Unit #7-8	D-8-29-4	San Juan 29-4 Unit #7
San Juan 29-4 Unit #12-18	B-18-29-4	San Juan 29-4 Unit #12
San Juan 29-4 #14-31	A-31-29-4	San Juan 29-4 Unit #14
San Juan 29-4 Unit #18-33	H-33-29-4	San Juan 29-4 Unit #18
San Juan 29-5 Unit #1-17	M-17-29-5	San Juan 29-5 Unit #1
San Juan 29-5 Unit #4-6	L-6-29-5	San Juan 29-5 Unit #4
San Juan 29-5 Unit #5-33X	A-33-29-5	San Juan 29-5 Unit #5-X
San Juan 29-5 Unit #6-27	K-27-29-5	San Juan 29-5 Unit #6
San Juan 29-5 Unit #7-7	A-7-29-5	San Juan 29-5 Unit #7
San Juan 29-5 Unit #8-35	K-35-29-5	San Juan 29-5 Unit #8
San Juan 29-5 Unit #9-26	L-26-29-5	San Juan 29-5 Unit #9
San Juan 29-5 Unit #10-16	L-16-29-5	San Juan 29-5 Unit #10
San Juan 29-5 Unit #11-19	K-19-29-5	San Juan 29-5 Unit #11
San Juan 29-5 Unit #12-30	M-30-29-5	San Juan 29-5 Unit #12
San Juan 29-5 Unit #13-30	H-30-29-5	San Juan 29-5 Unit #13
San Juan 29-5 Unit #14-27	G-27-29-5	San Juan 29-5 Unit #14
San Juan 29-5 Unit #15-20	B-20-29-5	San Juan 29-5 Unit #15
San Juan 29-5 #16-21	M-21-29-5	San Juan 29-5 Unit #16
San Juan 29-5 Unit #18-5	K-5-29-5	San Juan 29-5 Unit #18
San Juan 29-5 Unit #19-6	B-6-29-5	San Juan 29-5 Unit #19
San Juan 29-5 Unit #20-7	M-7-29-5	San Juan 29-5 Unit #20
San Juan 29-5 Unit #22-8	L-8-29-5	San Juan 29-5 Unit #22
San Juan 29-5 Unit #24-17	B-17-29-5	San Juan 29-5 Unit #24
San Juan 29-5 Unit #25-18	G-18-29-5	San Juan 29-5 Unit #25
San Juan 29-5 Unit #26-18	K-18-29-5	San Juan 29-5 Unit #26
San Juan 29-5 Unit #27-19	B-19-29-5	San Juan 29-5 Unit #27
San Juan 29-5 Unit #28-20	M-20-29-5	San Juan 29-5 Unit #28
San Juan 29-5 Unit #30-28	L-28-29-5	San Juan 29-5 Unit #30
San Juan 29-5 Unit #31-29	H-29-29-5	San Juan 29-5 Unit #31
San Juan 29-5 Unit #34-34	G-34-29-5	San Juan 29-5 Unit #34
San Juan 29-5 Unit #35-34	L-34-29-5	San Juan 29-5 Unit #35
San Juan 29-5 Unit #36-33	L-33-29-5	San Juan 29-5 Unit #36
San Juan 29-5 Unit #37-31	L-31-29-5	San Juan 29-5 Unit #37
San Juan 29-5 Unit #38-32	M-32-29-5	San Juan 29-5 Unit #38
San Juan 29-5 Unit #39-23	M-23-29-5	San Juan 29-5 Unit #39
San Juan 29-5 Unit #40-28	G-28-29-5	San Juan 29-5 Unit #40
San Juan 29-5 Unit #41-31	A-31-29-5	San Juan 29-5 Unit #41
San Juan 29-5 #42	H-32-29-5	San Juan 29-5 Unit #42
San Juan 29-5 Unit #43-22	M-22-29-5	San Juan 29-5 Unit #43
San Juan 29-5 Unit #45-22	A-22-29-5	San Juan 29-5 Unit #45
San Juan 29-5 Unit #46-21	B-21-29-5	San Juan 29-5 Unit #46
San Juan 29-5 Unit #47-4	L-4-29-5	San Juan 29-5 Unit #47

cc: El Paso Natural Gas Co. (3)  
 Southern Union Gas Co.  
 Southern Union Gathering Co.  
 Oil Conservation Commission, Santa Fe  
 U.S. Geological Survey

APPROVED E.S. Oberly  
 El Paso Natural Gas Co.  
 Effective 11-1-65

DISTRIBUTION		
SANTA FE		/
FILE		/
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Northwest Pipeline Corporation	
Address 501 Airport Drive, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>
Other (Please explain)	

If change of ownership give name and address of previous owner El Paso Natural Gas Company, PO Box 990, Farmington, New Mexico 87401

DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 29-5 Unit	Well No. 11	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee <input checked="" type="checkbox"/>	Lease No. SF 078282
Location				
Unit Letter <u>K</u> : <u>1750</u> Feet From The <u>South</u> Line and <u>1550</u> Feet From The <u>West</u>				
Line of Section <u>19</u> Township <u>29N</u> Range <u>5W</u> , NMPM, <u>Rio Arriba</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline Corporation	501 Airport Drive, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline Corporation	501 Airport Drive, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 19
	Twp. 29N	Rge. 5W
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full depth.)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)  
(Title)  
(Date)

OIL CONSERVATION COMMISSION  
FEB 7 1974

APPROVED \_\_\_\_\_, 19

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DISTRICT I  
P.O. Box 1940, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer D-1, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

See Instructions  
at Bottom of Page

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator <b>PHILLIPS PETROLEUM COMPANY</b>		Well APN No.
Address <b>300 W ARRINGTON, SUITE 200, FARMINGTON, NM 87401</b>		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator <b>Northwest Pipeline Corp., 3535 E. 30th, Farmington, NM 87401</b>		

### II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>SAN JUAN 29-5 UNIT</b>	Well No. <b>11</b>	Pool Name, Including Formation <b>BLANCO MESA VERDE</b>	Kind of Lease State, Federal or Foreign <input checked="" type="checkbox"/>	Lease No.
Location Unit Letter <b>K</b> : <b>1750</b> Feet From The <b>South</b> Line and <b>1550</b> Feet From The <b>West</b> Line Section <b>19</b> Township <b>29N</b> Range <b>5W</b> , <b>NMPM</b> , Rio Arriba County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <b>Gary Energy</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 159, Bloomfield, NM 87413</b>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <b>Northwest Pipeline Corp.</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 58900, SLC, Utah 84158-0900</b>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rgn.	Is gas actually connected?	When? Attn: Claire Potter

If this production is commingled with that from any other lease or pool, give commingling order number.

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoes			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

### V. TEST DATA AND REQUEST FOR ALLOWABLE

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - Bbls.

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*L. E. Robinson*  
Signature  
**L. E. Robinson** Sr. Drlg. & Prod. Engr.  
Printed Name  
**APR 01 1991** (505) 599-3412 Title  
Date Telephone No.

### OIL CONSERVATION DIVISION

**APR 01 1991**

Date Approved  
By *Burt D. Chang*  
**SUPERVISOR DISTRICT #3**  
Title

### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit K, 1750' FSL & 1550' FWL  
Section 19, T29N, R5W

5. Lease Designation and Serial No.

SF-078282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 Unit #11

9. API Well No.

30-039-07575

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Add pay & stimulate  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU. ND WH & NU BOPs. POOH w/production tubing. Isolate existing Mesaverde perfs with bridge plug. PT casing. If casing fails test - isolate failure. Remediate with cement.

If well records indicate no cement across the Lewis Shale interval, it may be necessary to run a casing bond long (CBL). Shoot squeeze holes in casing and pump sufficient volumes of cement to cover and isolate the Lewis Shale.

Perforate and stimulate the Lewis Shale (perfs to be determined after logs are run). Retrieve bridge plug and run production tubing.

Flow test the Lewis Shale.

A workover pit may be required.

RECEIVED  
JUN 5 1998  
OIL CON. DIV.  
DIST. 3

RECEIVED  
BLM  
JUN - 1 PM 1:42  
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

*Patsy Clugston*

Title

Regulatory Assistant

Date

5-28-98

(This space for Federal or State office use)

Approved by

*David W. Spoor*

Title

Date

JUN - 3 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMOCD