NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well X Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Take HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: (Company or Operator) K. Sec. 19 Unit Letter LO ATTIM COUNTY Date Spudded 7-1-58 Detail Depth Please indicate location: D C B A PRODUCING INTERVAL Perforations DOPH Role Casing Soc. DI L K J I Natural Prod. Test: District After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used) Sur Pert Sax 10-3/4 205 200 1-1/8 5433 Choke Size 3/4" Method of Testing (pitot, back pressure, etc.) Casing Soc. 10-3/4 205 200 1-1/8 5433 Choke Size 3/4" Method of Testing (pitot, back pressure, etc.) Casing Soc. CAMP 10-75 Method of Testing (pitot, back pressure, etc.) Conservations Sur Pert Sax 10-3/4 205 200 1-1/8 5433 Choke Size 3/4" Method of Testing (pitot, back pressure, etc.) Casing Soc. CAMP 10-75 Method of Testing (pitot, back pressure, etc.) Conservations Conservation Company of Operations Sand): 146,580 callos years Conservation Company of Operations Company of Operations Depth Casing Soc. Coll Transporter Cas Transporter Cas Transporter Cas Transporter Coll Conservation Commission OIL CONSERVATION COMMISSION Oil Conservation Commission Supervisor Dist. # 3 Supervisor Dist. # 3 Supervisor Dist. # 3 Supervisor Dist. # 3 Title Company or Operator) Clease Yerde Perforation Company or Operator) Company or					Parmingto	n, New Mexic	<u> </u>	9-30-58	
Company or Operator) R Sec 19 T 208 R R NMPM Blanco Mesa Verde Po					` '			(Date)	
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(Company or Operator) K Sec 19 T 20 R N NMPM, Elemen Ness Verde Please indicate location: D C B A Please indicate location: Top Oil/Gas Pay 1864' Name of Prod. Form. Ness Verde PROUCING INTERVAL D C B A PROUCING INTERVAL D C B C B A PROUCING INTERVAL D C B C B C B C C B C C C C C C C C C C	elte i	erthyest	San Ju	m ky-o	, Well N	o 61-19	, in EE /	.1/4 SW/	
County Date Spudded 7-1-58 Date Drilling Completed 9-5-58 Please indicate location: D C B A FROUCING INTERVAL - Perforations 4864' Name of Prod. Form. Mesa Verde Perforations 4864' Shopt Depth	(C	Company or O	crator)	(L	case)				
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Address 418 West Broadway, Farmington, H.					k1	Al West Boos	duay Bare	rington. W.	

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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