

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-039-07577
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 29-6 Unit 009257
8. Well No. SJ 29-6 Unit # 61
9. Pool name or Wildcat Blanco Mesaverde 72319
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER 017654

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
5525 Highway 64, NBU 3004, Farmington NM 87401

4. Well Location
Unit Letter K : 1840 Feet From The South Line and 1840 Feet From The West Line
Section 19 Township 29N Range 6W NMPM Rio Arriba, County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Add pay and stimulate ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached for the procedure used to add additional perms and stimulate the Lewis Shale interval within the existing Mesaverde formation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Assistant DATE 2/12/99
TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

ORIGINAL SIGNED BY ERNIE BUSCH

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEPUTY OIL & GAS INSPECTOR, DIST. #3

FEB 19 1999

San Juan 29-6 Unit #61
Fee; Unit K, 1840' FSL & 1840' FWL
Section 19, T29N, R6W; Rio Arriba County, New Mexico

Procedure used to perf & stimulate the
Lewis Shale interval in the existing Mesaverde formation.

1/29/99

MIRU Key Energy Rig #40. Killed well. PT BOP – OK. Unset donut & POOH w/1-1/4" tubing (had to fish several days – 100% recovered). RIH w/bit & scraper & cleaned out well. COOH. RIH w/CIBP & set @ 4800'. PT casing & CIBP to 500 psi – 30 min. OK. RU to ran GR/CBL/CCL log from 4800' to surface. GIH to perf Lewis Shale interval @ 1 spf (.38 dia. 120 degree phased holes) as follows (Huerfanito Bentonite top @ 3757').

4384' – 4381' (3');	4364' – 4361' (3');	4283' – 4280' (3');	4260' – 4257' (3');
4246' – 4243' (3');	4238' – 4235' (3');	4172' – 4169' (3');	4126' – 4123' (3');
4111' – 4018' (3');	3991' – 3988' (3');	3919' – 3916' (3');	3907' – 3904' (3') Total 36 holes

GIH & set Packer @ 3700'. PT – OK. RU BJ to acidized Lewis Shale interval 4384' – 3904'. Pumped 1000 gal 15% HCL & ballsealers. Released packer & knocked off ballsealers. COOH w/packer. RU to Frac. Set 5-1/2" packer @ 3330'. PT – OK. RU to frac. Pumped 60 Quality No foam w/additives and 199,620 # 20/40 Brady sand and 837,000 scf N2 (30# linear gel base w/XLM-30 X-liner). ATR – 45 bpm and ATP – 2400 psi. Flowed back on 2 (1/4") chokes for @ 43 hours.

Released packer & COOH. RIH and cleaned out to CIBP @ 4800'. Drilled out CIBP. RIH w/2-3/8" 4.7# J-55 tubing. Cleaned out fill to 5460'. Landed tubing @ 5429' and "F" nipple set @ 5396'. ND BOP & NU WH. Pumped off expendable check. RD & released rig 2/11/99. Turned well over to production department.