

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-080377

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #78

9. API Well No.

30-039-07578

10. Field and Pool, or exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit L, 1980' FSL & 1100' FWL
Section 22, T29N, R6W

SUBMIT IN THE MAIL TO FARMINGTON, NM
RECEIVED
NOV 17 1999
OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Add MV to DK well & commngl

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was completed as a DK well in 10/64. Plans are now to add perfs & stimulate the Pt. Lookout, Menefee, Cliff House and Lewis Shale intervals within the MV formation. Flow test the MV interval and once the pressure stabilizes, PPCo plans on commingling production from DK & MV intervals per DHC Order No. R-11187. The individual well commingling application will be filed and approval received before actual commingle occurs. Brief details we will be using to complete the mentioned work are as follows:

MIRU. COOH w/tubing. Cleanout to PBTD. RIH w/CIBP & isolate DK interval from MV zones. If records or logs indicate no cement across the zones of interest, it may be necessary to shoot squeeze holes in casing and pump sufficient volumes of cement to cover and isolate those intervals. Perf and stimulate the Pt. Lookout, Menefee, Cliff House & Lewis Shale. Flow back until cleaned out to CIBP. RIH w/tubing and land. Place well on Mesaverde production only for approximately 6 months or until pressures stabilize. Once pressure stabilizes. Pull tubing and then drill out CIBP between the DK & MV intervals and cleanout to PBTD. Rerun tubing and then commingle production from both zones if DHC application approved.

14. I hereby certify that the foregoing is true and correct

Signed Talaz Chugsta

Title Regulatory Assistant

Date 11/1/99

(This space for Federal or State office use)

Approved by /s/ Joe Hewitt

Title Team Lead, Petroleum Management

Conditions of approval, if any:

Date 11/1/99

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD

District I
PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

99 NOV -1 PM 3:36

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-039-07578		1 Pool Code 72319		1 Pool Name Blanco Mesaverde		
4 Property Code 009257		4 Property Name San Juan 29-6 Unit			4 Well Number 78	
1 OGRID No. 017654		1 Operator Name Phillips Petroleum Company			1 Elevation 6367'	

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the 1980'	North/South line	Feet from the	East/West line	County
L	22	29N	6W		1980'	South	1100'	West	Rio Arriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L									
12 Dedicated Acres 320 W/2		13 Joint or Infill I		14 Consolidation Code U		15 Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>16</div> <p>SECTION 22 SF-080377 1278.60 Acres</p> <p>1100'</p> <p>1980'</p>	<div>17 OPERATOR CERTIFICATION</div> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p><i>Patsy Clugston</i> Signature Patsy Clugston Printed Name Regulatory Assistant Title October 29, 1999 Date</p>
	<div>18 SURVEYOR CERTIFICATION</div> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>10/31/93 Date of Survey Signature and Seal of Professional Surveyer: see plat signed by James P. Lease Reg # 1463 Certificate Number</p>

OK @

Well Location and Acreage Dedication Plat

Section A.

Date

RECEIVED
 29-6 (97-089377)

Operator BETA DEVELOPMENT CO.Lease SAN JUAN UNITWell No. 78 Unit Letter L Section 22 Township 29 NORTH Range 6 WEST NMPMLocated 1980 Feet From the SOUTH Line, 1100 Feet From the WEST LineCounty RIO ARriba G. L. Elevation 6367.0 Dedicated Acreage W/320 AcresName of Producing Formation Dakota Pool Basin Dakota

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?

Yes _____ No _____

2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "yes", Type of Consolidation.

3. If the answer to question two is "no", list all the owners and their respective interests below:

Owner

Land Description

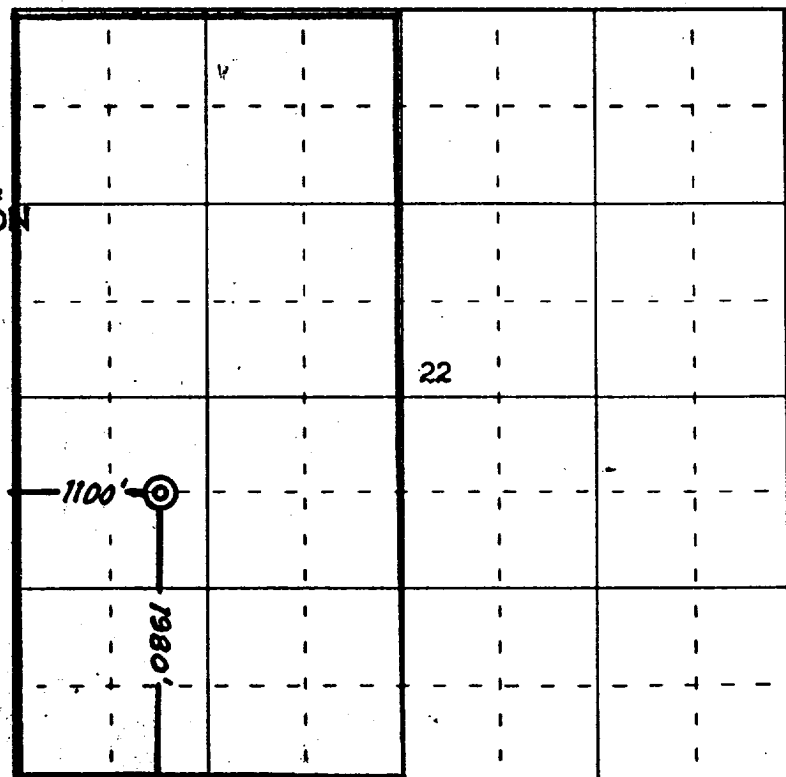
Section B.

Note: All distances must be from outer boundaries of section.

This is to certify that the information
 in Section A above is true and complete
 to the best of my knowledge and belief.

Beta Development Co.

(Operator) Original signed by:
JOHN T. HAMPTON

234 Park Circle, N.E.**Farmington, N.M.**

0 320 640 960 1280 1600 1920 2240 2560 2880 3200 3520 3840 4160 4480 4800 5120 5440 5760 6080 6400

Scale 4 inches equal 1 mile

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed 31 October 1963

James P. Leese
 Registered Professional Engineer and/or Land Surveyor
 James P. Leese, N. Mex. Reg. No. 1463