

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 1850' FNL & 990' FEL
Section 22, T29N, R6W

5. Lease Designation and Serial No.

NM-05220

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #77

9. API Well No.

30-039-07581

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add MV to DK & commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is a Dakota well that we have added the Mesaverde pay to and stimulated. See attached for the procedure used:

Plans are to flow the Mesaverde interval until the pressure has stablized. We will then drill out the CIBPs, cleanout to PBTD, rerun tubing and then commingle production from both pools. The individual well commingling application has been submitted and approval received. Commingling from both pools will be done per DHC Order 2527 dated 12/2/99. A subsequent report will be submitted stating the date actual commingling occurs.

14. I hereby certify that the foregoing is true and correct

Signed

Patsy Clugston

Title Sr. Regulatory/Proration Clerk

Date 1/12/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ch 7c

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOC

FARMINGTON FIELD OFFICE
BY *[Signature]*

**San Juan 29-6 #77
NM-05220; Unit H, 1850' FNL & 990' FEL
Section 22, T29N, R6W; Rio Arriba County, NM**

Details of the procedure used to add MV pay and stimulate.

12/1/99

MIRU Key Energy #65. Kill tubing w/2% KCL. ND WH & NU BOPs. PT - OK. COOH w/tubing. RIH & set CIBP @ 5850'. Load hole w/2% KCL. COOH. RU Blue Jet & ran GR/CBL/CCL log from 5850' to surface. RD Blue Jet. RIH w/2-3/8" tubing to 5800'. Shut in well. 12/7/99. COOH w/248 jts of 2-3/8" tubing. ND BOP & NU casing valves & frac head. Test 4-1/2" casing & valves to 3000 psi. Good test. RD waiting to frac.

12/11/99

RU BJ & PT lines, manifold. Set pressure relief valve. Frac'd Pt Lookout w/51,528 gal slickwater & 35,000 # 20/40 Sand. ATR - 38 bpm & ATP - 2100 psi. . RU Blue Jet & RIH w/RBP & two 15 day pressure recorders below RBP W 5500'. PT RBP = OK. RU Blue Jet & perforated Menefee @ 1 spf .36" holes as follows;

5468' - 5470';	5440' - 5442';	5404' - 5406';	5362' - 5364';
5298' - 5300';	5280' - 5282';	5272' - 5274'	Total 21 holes

BJ acidized Menefee w/750 gal 15% HCl & ballsealers. Retrieved balls. Frac'd Menefee w/49,788 gal Slickwater & 35,336 # 20/40 Brady Sand. ATR - 42 bpm, ATP - 2700 psi.

RU Blue Jet & RIH w/RBP & set @ 5240' Perforated Cliffhouse w/1 spf .36" holes as follows:

5205' - 5207';	5188' - 5190';	5180' - 5182';	5172' - 5174';
5164' - 5166';	5150' - 5152';	5113' - 5115'	Total 21 holes

BJ acidized Cliffhouse w/750 gal 15% HCL & ballsealers. Retrieved balls. Frac. Cliffhouse w/39,102 gal slickwater & 27,734 # 20/40 sand. ATR - 40 bpm, ATP - 1150 psi. ISIP - 225 psi. RD frac equipment. NU BOPs. PT - OK. RIH to retrived RBP @ 5230'. Had to fish. Retrieved RBP @ 5500'. RIH w/2-3/8" tubing and landed @ 5636' with "F" nipple set @ 5603'. ND BOP & NU WH. PT - OK. Pumped off check. RD & released rig 12/28/99. Turned well over to first deliver Mesaverde only until pressures stabilizes, then will return and drill out CIBP @ 5850', rerun tubing and commingle production per DHC Order 2527 dated 12/2/99.