

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐	5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☒	Other ☐
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
Phillips Petroleum Company						San Juan 29-6 Unit	
3. ADDRESS AND TELEPHONE NO.						8. FARM OR LEASE NAME, WELL NO.	
5525 Highway 64, NBU 3004, Farmington, NM 87401						SJ 29-6 Unit #77	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)						9. API WELL NO.	
At surface Unit H, 1850' FNL & 990' FEL						30-039-07581	
At top prod. interval reported below Same as above						10. FIELD AND POOL, OR WILDCAT	
At total depth Same as above						Blanco Mesaverde	
14. PERMIT NO.				DATE ISSUED		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
						Section 22, T29N, R6W	
15. DATE SPUDDED				16. DATE T.D. REACHED		12. COUNTY OR PARISH	
11/14/63				12/1/63		Rio Arriba	
17. DATE COMPL. (Ready to prod.)				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		13. STATE	
12/28/99				6423'		NM	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
7815'		6695' 5850'		2		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
Blanco Mesaverde - 5113' - 5470'						no	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
GR/CBL/CCL						no	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	290'	12-1/4"	175 SX	
4-1/2"	11.6#	7815'	7-7/8"	590 SX	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5636'	no
					4.7#		

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Blanco Mesaverde		DEPTH INTERVAL (MD)	
See attached for details of perforations		AMOUNT AND KIND OF MATERIAL USED	
		5113' - 5470'	
		See attached for details of acid treatment and stimulation	

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
1/7/00		flowing				producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
1/7/00	1 hr	1"			499 mcf	1 bwpd	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
600 psi	600 psi			499 mcf	1 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Flowing MV production only. Once pressures stabilizes will remove plug between						Jerry Loudermilk	

35. LIST OF ATTACHMENTS
zones & rerun tubing and commingling DK/MV production per DHC Order 2527 dated 12/2/99.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Felix Chavez TITLE Sr. Regulatory/Proration Clerk DATE 1/12/99

(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD
FEB 01 2000

FARMINGTON FIELD OFFICE
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Kirtland	2645					
Fruitland	3027					
Pictured Cliffs	3307					
Lewis	3412					
Cliffhouse	5155 <i>5115</i>					
Menefee	5220					
Pt. Lookout	5510					
Mancos	5625					
Gallup	6583					
Greenhorn	7495					
Graneros	7546					
Dakota A	7695					
Dakota B	7743					
These tops were provided for the Dakota completion report dated 1/2/64.						

San Juan 29-6 #77
NM-05220; Unit H, 1850' FNL & 990' FEL
Section 22, T29N, R6W; Rio Arriba County, NM

Perforations:

Menefee perforated @ 1 spf .36" holes as follows:

5468' - 5470';	5440' - 5442';	5404' - 5406';	5362' - 5364';
5298' - 5300';	5280' - 5282';	5272' - 5274'	Total 21 holes

Cliffhouse w/1 spf .36" holes as follows:

5205' - 5207';	5188' - 5190';	5180' - 5182';	5172' - 5174';
5164' - 5166';	5150' - 5152';	5113' - 5115'	Total 21 holes

Acid Treatment:

Menefee acidized w/750 gal 15% HCl & ballsealers.

Cliffhouse acidized w/750 gal 15% HCL & ballsealers.

Stimulation

Frac'd Menefee w/49,788 gal Slickwater & 35,336 # 20/40 Brady Sand.

Frac'd Cliffhouse w/39,102 gal slickwater & 27,734 # 20/40 sand.