

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

5F-080379-A

1-F SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Beta Development Co.

3. ADDRESS OF OPERATOR
234 Petr.Club Plaza, Farmington, N. M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650/N 990/E



7. UNIT AGREEMENT NAME
San Juan 29-6

8. FARM OR LEASE NAME

9. WELL NO.
91

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA
21-29N-6W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6355.6' GR

12. COUNTY OR PARISH
Rio Arriba

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☒ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7-16-65 Rigged up completion rig, drld stage tools @ 3270 & 5568'; CO to 7714'.
7-17-65 Tested csg to 4000#, spotted 500 gals 15% reg acid displaced hole w/1% Potassium Chloride wtr. Ran junk basket & correlation log. Perf: 7626-31, 7656-49, 7654-58 & 7677-87' w/4 JPF. SNF w/10,000# 40-60 sd & 25,000# 20-40 sd, 39,200 gals treatment wtr w/1% potassium chloride & 4# FR-8/1000 gals; 49,000 gals tot.wtr. Acid BD 2000#, TP 3200-3600#, ATP 3300# @ 36.3 BPM, SI 2200# 5 MSI 2000#. Dropped 16 balls after 20,000# sd w/50# pressure increase, 16 balls after 28,000# sd w/300# pressure increase. Perf: 7533-35 & 7582-92' w/4 JPF. Pumped 500 gals 15% acid ahead of frac. SNF w/10,000# 40-60 sd & 25,000# 20-40 sd, 36,200 gals treatment wtr w/chemicals; 43,000 gals tot.wtr. TP 3400-4000#, ATP 3700# @ 32.5 BPM, SI 2400# 5 MSI 2300#. Dropped 12 balls after 12,000# sd no press. increase, 12 balls after 24,000# sd w/200# press.increase. SI 3 hrs. Ran bit.
7-18-65 CO to 7714'. Ran 244 jts 2" EUE tbg 7683' w/1' nipple on bottom for pump out plug. pin collar landed @ 7695'. Set tree, blew plug out w/gas. Rig released 8 PM 7-18-65. Net gauge 2930 MCF.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by:
JOHN T. HAMPTON

TITLE Manager

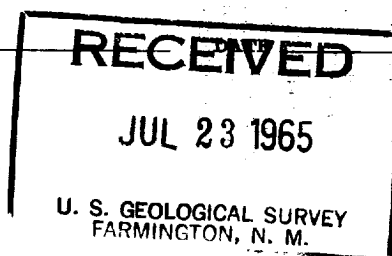
DATE 7-22-65

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.