Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

PORM APPROVED	
OMB NO/1004-0135	
Expires: November 30, 200	ገር

5. Lease Serial No.

SF-0800379-A

6. If Indian, Allottee or Tribe Name

abandoned well. Use Fo	m 3160-3 (APD) for such proposals.
SUBMIT IN TRIPLICATE	7. If Unit or CA/Agreement, Name and/or N
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator	San Juan 29-6 unit 8. Well Name and No.
Phillips Petroleum Company 3a. Address 5525 Highway 64, NBU 3004, Farming	3b. Phone No. (include area code) 3b. NM 87401 505-599-3454 SJ 29-6 Unit #91 9. API Well No. 30-039-07582 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Surve Unit H, 1650' FNL & 990' FEL Section 21, T29N, R6W	Basin Dakota 11. County or Parish, State Rio Arriba, NM ATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
X Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete X Other Add MV particles Plug and Abandon Temporarily Abandon to Dakota Well Convert to Injection Plug Back Water Disposal
Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment N determined that the final site is ready for final inspection Plans are to add the Mesaverde ir both zones per DHC Order 11187. filed and approved before actual follows: MIRU. COOH w/production tubing.	terval to the existing Dakota well and then commingle production from The individual DHC application sundry detailing the DK forecast will be commingling occurs. Brief details of the procedure we will use are as Isolate existing Dakota interval with bridge plug. Pressure test the
casing nd remediate with cement i	casing fails pressure test. Run GR/CCL/CBL and remediate with cement idequately covered. Perforate and stimulate the Mesaverde. Remove roduction with the Mesaverde and Dakota commingled.

Patsy Clugston Sr. Regulatory/Proration Clerk Date 9/26/00 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I

4 Property Code

009257

'OGRID No.

017654

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

API Number

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

2040 South Pacheco

State of New Mexico

Submit to Appropriate District Offic

State Lease - 4 Copie Fee Lease - 3 Copie

Revised August 15, 200

Form C-10

Santa Fe, NM 87505 200 SEP 27

AMENDED REPOR

Elevation

6355.6

WELL LOCATION AND ACREAGE DEDICATION PLAT ² Pool Code 30-039-07582 72319 **BLANCO MESAVERDE** Property Name Well Number SAN JUAN 29-6 UNIT 91

¹⁰ Surface Location

Operator Name

PHILLIPS PETROLEUM COMPANY

Township UL or lot no. Lot Idn Feet from the Section North/South line Range Feet from the East/West line County 990**'** 1650' Η 29N NORTH EAST RIO ARRIBA

11 Rottom Hole Location If Different From Surface

	Bottom Hole Location if Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
Н									, and the second			
12 Dedicated Acres	13 Joint of	Infill 14	Consolidation C	ode 15 Ord	er No.	<u> </u>		······································				
320 E/2	Y		U	İ								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

