Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM \$8240

DISTRICT II F.O. Drawer DD, Artesla, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

Ener ; Minerals and Natura' esources Department

Saria Pe, New Mexico \$ 504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L		TO TRAN	ISPORT O	IL AND NA	TURAL G						
Operator PHILLIPS PETROLEUM C	HILLIPS PETROLEUM COMPANY					3003907589					
Mores 5525 HWY 64 NBU 3004	, FARMING	TON, NI	EW MEXICO	87401					٠,		
Reason(s) for Filing (Check proper b					et (Please expl	išų)					
New Well			manporter of:	1			•				
Recompletion	Oil Orderba		Dry Clas 📖 Condenman 🌃								
Change in Operator	Cangres	4 Cas [] C	2000000000 €∑								
ed address of previous operator							·				
L DESCRIPTION OF WE	LL AND LE	ASE		 							
Lesse Name San Juan 29-	Well No. Pool Name, includi -6 Unit 39 BLANCO Me			ding Formation Mesavero	de		of Lease N Pederal or Pee		ase No.		
Location	, 990	\ \		Nonth	165	Δ		7004			
Unit Letter B	!	T	bet From The _	NOTCH	e and	P.	et From The _	<u>sast</u>			
Section 22 Tow	ndip 29	N p	lange (SW N	MPM, Ri	<u>o Arri</u>	ba		County		
II. DESIGNATION OF TR	ANSPORTE	R OF OIL	AND NAT	URAL GAS							
Name of Authorized Transporter of O		or Condense		Address (Gin			copy of this for				
Meridian Oil Transpo	3535 E. 30th. St., Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of C Williams Field Service	es Compa		r Dry Ges [X				copy of this for City, U				
Y well produces oil or Equids,	Unit			e. It gas actual			Attn:				
ive location of tanks.	ii		1_			i					
this production is commingled with	that from any oth	er lease or po	of, give commis	ugling order num	ber:						
v. COMPLETION DATA	 	Oll Wall	Ges Well	New Well	Workover	Deepea	Plug Back	Same Res'y	Diff Res'		
Designate Type of Complete	ion - (X)	1	~ ##	1 mm max	,	, ~- 	,,				
Date Specified		L Ready to P	vod.	Total Depth			7.B.T.D.				
levestions (DF, RKB, RT, GR, stc.) Name of Producing Formation				Top Uti Gas Pay			Thing Depth				
Twi Constitute								Depth Casing Shoe			
and the state of t	TALL S PROPERTY OF THE			O CEMENTI	CEMENTING RECORD			processors on the final arms of the section of the			
HOLE SIZE	CA	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT				
							 				
											
	IECT FOR A	11000	S				<u> </u>				
TEST DATA AND REQU OIL WELL (Test must be of				or he amed to as	exceed too all	mable for thi	a death ar be f	or full ist how	es)		
Date First New Oil Rus To Tank	Date of Test				be equal to or exceed top allowable for this depth or be for full is hours.) Producing Method (Flow, pump, gas lift, etc.)						
				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	· (3) 21 H	- (() (* -					
length of Test	Tubing Pre			O. P. Juli	ro c	ए 🖫	1110718	CE	NF		
Actual Prod. During Test	Oil - Bbls.			WartBols			pa No	~	, v ta		
Second Commission Comm					JUN1 01	991	u u	IIN X	1991		
GAS WELL				Oll	CONI	DIV.			· · ·		
Actual Frod Test - MCF/D	Leagth of	Cet		Bbla Conde	me XXX		Carlo	EGN	.DIV		
			.		DIST. 3			District			
esting Method (pitot, back pr.)	I mored the	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
L OPERATOR CERTIF	ICATE OF	COMPI	JANCE	1			<u> </u>				
I hereby certify that the rules and n	guistions of the	Oil Conserva	tion		OIL CON	ISERV	ATION I	DIVISIO	NC		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved JUN 1 0 1991						
is true and complete to the best of		저 아내病,		Date	Approve	d	JUN 1	וצבו נ			
LE L	Johns						• -	Λ	,		
Signature	0	.1	D 1 E	By_			$\lambda \lambda \in$	V/			
L. E. Robinson	Sr. Dr		Prod.Engr	11		SUPE	RVISOR	DISTRIC'	1 /2		
5-30-91	(505)	599-34		Title							
Deta		Teleni	ope No.	- 11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.