

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
SF-080180

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
San Juan 29-6 Unit

8. Well Name and No.
SJ 29-6 #39

9. API Well No.
30-039-07589

10. Field and Pool, or exploratory Area
Blanco Mesaverde

11. County or Parish, State
Rio Arriba NM

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Unit B, 990' FNL & 1650' FEL
Section 22, T29N, R6W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Add pay & stimulate</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated and stimulated the Lewis Shale zone in the Mesaverde formation. Will flow with the existing Mesaverde zones. See the attached for the procedure used.

RECEIVED
DEC - 4 1996
OIL CON. DIV.
DIST. 3

RECEIVED
 DISTRICT OFFICE
 11:28

14. I hereby certify that the foregoing is true and correct

Signed *Patsy Cluzitor* Title Regulatory Assistant Date 11-26-96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

ACCEPTED FOR RECORD
DEC 02 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

San Juan 29-6 #39

**SF-080180, Unit B, 990 FNL & 1650' FEL
Section 22, T29N, R6W, Rio Arriba County, NM**

Procedure used to add pay to the Blanco Mesaverde Formation & stimulate well.

11/11/96 - MIRU Big A #18. ND WH & NU BOPs. Test-OK. COOH w/tubing & LD.

11/12/96 - RU Bluejet & RIH w/Baker RBP & set @ 5050'. COOH. Dumped sand on top of RBP. Load hole w/2% KCl water & tested casing to 500 psi - 30 min. - OK. Ran GR/CCL from 5030' - 3850'. Perf'd as follows: 1 spf - 4455-65'; 4385-90'; 4330-40'; 4245-50'; 4135-45'; 4097-4102'; 4087-92'; 4060-65'; total 55' = 55 perms. RD Bluejet.

11/14/96 - RU Pump lines. GIH w/Baker Fullbore packer & set @ 3959'. RU BJ Service - test lines - OK. Acidized w/750 gal of 15% HCl w/83 ball sealers. Balled off @ 5400 psi. Surged balls off & recovered. Circ. packer & reset @ 3959'. RU BJ and frac'd w/30,240 gal of 2% KCl @ 30# gel w/70% quality foam; 201,140 # 20/40 Brady sand; & 1,375,000 N₂; treating pressure - avg. 4800 #, avg. rate - 35 bpm; ISDP @ 1850#. Immediate flow back on 1/4" choke, RD BJ. Flowed back @ 55 hours. POOH w/packer & workstring. GIH w/retrieving head for 5-1/2" RBP. Cleanout fill w/N₂. COOH.

11/19/96 GIH w/2-3/8" J-55 4.7# tubing and set @ 5609.77'; "F" nipple - 5577'; top of packer @ 4498'; top of sliding sleeve @ 3951'; Installed BPV. ND BOPs & NU tree, PT - OK. Pull BPV. RU B&R & set sliding sleeve in open position. RD B&R. RD Big A #18. 11/20/96. Turned well over to production dept.