Appropriate District Office DISTRICT I F.O. Box 1980, Hobbs, NM \$8240

DISTRICT # F.O. Drawer DD, Artesla, NM \$8210

DISTRICT MI 1000 Rio Brisce Rd., Ariec, NM 87410

Ene: Minerals and Natural esources Department

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Saria Pe, New Mexico \$7504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.