

Initial Deliverability
Test

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA
EXCEPT BARKER DOME STORAGE AREA)

Pool BLANCO MESAVERDE Formation BLANCO MESAVERDE County BLANCO
Purchasing Pipeline PACIFIC NORTHWEST PIPELINE CORPORATION Date Test Filed January 26, 1957
Operator Pacific Northwest Pipeline Lease San Juan Well 25-6 Well No. 25-6
Unit A Sec. 21 Twp. 29 Rge. 6 Pay Zone: From 5029 To 5029
Casing: OD 7" WT. 20 & 23 Set At 5020 Tubing: OD 2 3/8 WT. 7.7 I. Perf. 5029
Produced Through: Casing --- Tubing --- Gas Gravity: Measured --- Estimated ---
Date of Flow Test: From 11-17-56 To 11-25-56 Date S.I.P. Measured 8-25-57
Meter Run Size --- Orifice Size --- Type Chart --- Type Taps ---

OBSERVED DATA

Flowing casing pressure (Dwt) --- psig + 12 = --- psia (a)
Flowing tubing pressure (Dwt) --- psig + 12 = --- psia (b)
Flowing meter pressure (Dwt) --- psig + 12 = --- psia (c)
Flowing meter pressure (meter reading when Dwt. measurement taken:
Normal chart reading --- psig + 12 = --- psia (d)
Square root chart reading (---)² x spring constant --- = --- psia (d)
Meter error (c) - (d) or (d) - (c) --- ± --- = --- psi (e)
Friction loss, Flowing column to meter:
(b) - (c) Flow through tubing: (a) - (c) Flow through casing --- = --- psi (f)
Seven day average static meter pressure (from meter chart):
Normal chart average reading --- psig + 12 = --- psia (g)
Square root chart average reading (---)² x sp. const. --- = --- psia (g)
Corrected seven day avge. meter press. (p_f) (g) + (e) --- = --- psia (h)
P_t = (h) + (f) --- = --- psia (i)
Wellhead casing shut-in pressure (Dwt) 1000 psig + 12 = 1012 psia (j)
Wellhead tubing shut-in pressure (Dwt) 1000 psig + 12 = 1012 psia (k)
P_c = (j) or (k) whichever well flowed through --- = 1012 psia (l)
Flowing Temp. (Meter Run) 100 °F + 460 --- = --- °R (m)
P_d = 1/2 P_c = 1/2 (l) --- = --- psia (n)

Q = 422 X $\left(\frac{\text{FLOW RATE CALCULATION}}{\sqrt{(c)} = \text{---} = \text{---}} \right)^{1/2}$ = --- MCF/day
(Integrated) $\sqrt{(d)} = \text{---}$

DELIVERABILITY CALCULATION

D = Q 422 $\left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n \frac{(1.395)^{75}}{1.014} = \text{---} \text{---} \text{---}$ MCF/day

SUMMARY

P_c = 1012 psia
Q = 422 Mcf/day
P_w = 624 psia
P_d = 516 psia
D = 773 Mcf/day

Company Pacific Northwest Pipeline Corp.
By Donald G. Adams
Title Well Test Engineer
Witnessed by ---
Company ---

- * This is date of completion test.
- * Meter error correction factor

REMARKS OR FRICTION CALCULATIONS

GL	(1-e ^{-S})	(F _c Q) ²	(F _c Q) ² (1-e ^{-S}) R ²	P _t ² (Column i)	P _t ² + R ²	P _w
<u>505</u>	<u>.229</u>	<u>18,062</u>	<u>4135</u>	<u>35064</u>	<u>40200</u>	<u>624</u>

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1. The first part of the document is a list of names and addresses of the members of the committee.

2. The second part of the document is a list of names and addresses of the members of the committee.

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