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| DISTRIBUTION SANTA FE | NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE | | Form C-104 Supersedes Old C-104 and C-110 |
|--|---|---|--|
| U.S.G.S. | AUTHORIZATION TO TRA | AND NSPORT OIL AND NATUR | AL GAS |
| TRANSPORTER OIL GAS | | | |
| PROPATION OFFICE | | | |
| Operator | | | |
| Northwest Pipeline C | orporation | | |
| | | 01her (Please explain | , |
| New We!! Recompletion Change in Ownership | Change in Transporter of: Oil Dry Gas Casinghead Gas Conden | | |
| If change of ownership give name El Paso Natural Gas Company, Box 990, Farmington, New Mexico 87401 and address of previous owner | | | |
| DESCRIPTION OF WELL AND I | EASE | | |
| San Juan 29-6 Unit | Well No. Pool Name, Including Fo | I . | (ederal c) Fee SF 078426 |
| Unit Letter A : 900 | Feet From The North Line | e and 940 Feet | From The East |
| Line of Section 19 Tow | nship 29N Range | 6W , NMPM, | Rio Arriba County |
| DESIGNATION OF TRANSPORT | ER OF OIL AND NATURAL GA | s | |
| Name of Authorized Transporter of Off Northwest Pipeline C | or Condensate 🚻 | Address (Give address to which | approved copy of this form is to be sent) Farmington, New Mexico 87401 |
| Name of Authorized Transporter of Cas | | Address (Give address to which | approved copy of this form is to be sent) |
| El Paso Natural Gas | Company | Box 990, Farmington | New Mexico 87401 |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. 29 P.ge. 6 | | <u> </u> |
| If this production is commingled with COMPLETION DATA | | | |
| Designate Type of Completion | Oil Well Gas Well | New Well Workover Deep | en 'Plug Back 'Same Resty, Diff. Resty, |
| Date Spydded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Elevations (DF, RKB, RT, GR, etc., | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| Perforations Depth Casing Shoe | | | |
| | TUBING, CASING, AND | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | |
| | | | |
| TEST DATA AND REQUEST FO | | pth or be for full 24 hours) | ad oil and must be equal to or exceed top allow- |
| Date First New Oil Run To Tanks | Date of Test | Production and () w. pump, | gas tift, etc.) |
| Length of Test | Tubing Pressure | C.KLULIVLU | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Wateg (\$1874 | Gas-MCF |
| | | DIST. 3 | |
| GAS WELL Actual Prod. Test-MCF/D | Length of Test | Bbls. Con. MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| CERTIFICATE OF COMPLIANC | CE | · · · · · · · · · · · · · · · · · · · | ERVATION COMMISSION |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. | | APPROVED | |
| | | Original Signed by A. R. Kendrick THE PETROLEUM ENGINEER DIST. NO. 3 | |
| | | | |
| ORIGINAL SIGNED BY R. L. MAHAFFEY | | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend | |
| (Signature) | | well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | |
| (Title) | | All sections of this form must be filled out completely for allowable on new and recompleted wells. | |
| (Date) | | Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. | |