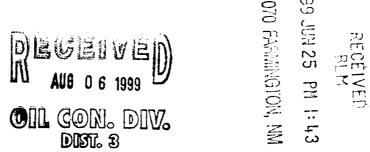
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FORM APPROVED					
Budget Bureau No. 1004-0135					
Expires:	March 3	31,	1993		

	TTED STATES NT OF THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993	
BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.	
SUNDRY NOTICES A	ND REPORTS ON WELLS	SF-078426	
	or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name	
	PERMIT - " for such proposals		
SUBMIT	7. If Unit or CA, Agreement Designation		
. Type of Well		San Juan 29-6 Unit	
Oil X Gas Well Other		8. Well Name and No.	
. Name of Operator		SJ 29-6 Unit #65	
Phillips Petroleum Company		9. API Well No.	
Address and Telephone No.		30-039-07594	
5525 Highway 64, NBU 3004, Farming Location of Well (Footage, Sec., T., R., M., or Survey E		10. Field and Pool, or exploratory Area	
Unit A, 990' FNL & 940' FEL	жетіриоп)	Diana Massauda	
Section 19, T29N, R6W		Blanco Mesaverde 11. County or Parish, State	
Section 19, 129N, ROW		Rio Arriba. NM	
CHECK ADDDODDIATE BOY	s) TO INDICATE NATURE OF NOTICE, REPORT,		
2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Abandonment	Change of Plans	
	Recompletion	New Construction	
X Subsequent Report	Plugging Back	Non-Routine Fracturing	
Final Abandonment Notice	Casing Repair	Water Shut-Off	
	Altering Casing	Conversion to Injection	
	X Other Add pay and stimulate		
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true ve	all pertinent details, and give pertinent dates, including estimated date of starti- rtical depths for all markers and zones pertinent to this work.)*		
	d to add additional perfs and stimulate in the discussion of the standard discussion of the discussion		
		99	
		70	



$\overline{}$	Sec		
14. I hereby certify that the foregoing is true and correct Signed	Title	Regulatory Assistant	Date 424/99
(This space for Federal or State office use)			
Approved by	Title		Date —
			ACCEPATED FOR RECORL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



San Juan 29-6 Unit #65 SF-078426; Unit A, 990' FNL & 940' FEL Section 19, T29N, R6W; Rio Arriba County, NM

Procedure used perf additional Mesaverde perfs and acidize and then add pay & stimulate the Lewis Shale interval in the existing Mesaverde formation.

6/5/99

MIRU Key Energy #29. Killed well. ND WH & NU BOPs. COOH w/tubing. RU Blue Jet & ran GR log from 5510' - 4800'. RIH & set CIBP @ 5494'. Perf'd Menefee .31" hole @ 1 spf as follows:

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5483', 5482', 5481', 5480', 5479', 5471', 5445', 5383', 5349', 5346', 5340', 5319', 5263', 5246', 5237', 5235', 5234', 5232', 5230' Total 19 holes
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RIH & set 5-1/2" FB packer @ 5428'. RU BJ to acidize Menefee. Pumped 1000 gal 15% HCl acid & ballsealers. Unset packer & COOH. RIH w/5-1/2" CIBP & set @ 5050'. Load casing & PT plug & casing to 550 psi for 30 minutes. OK. POOH. RU Blue Jet & Ran GR, CCL & CBL from 5052' to surface. TOC @ 2950'. Perforated Lewis Shale interval @ .38" holes & 1 spf as follows: (Huerfanito Bentonite not present, equivalent stratigraphic depth is 4087').

4861' - 4864' (3');	4855' - 4858' (3');	4720' - 4723' (3');	4604' - 4607' (3');	
4562' - 4565' (3');	4518' - 4521' (3');	4480' - 4483' (3');	4453' - 4456' (3');	
4438' - 4441' (3');	4374' - 4377' (3');	4326' - 4329' (3');	4304' - 4307' (3');	36 holes total

TIH w/5½" FBP @ 4742'. BJ acidized Lewis Shale interval – pumped 1000 gal 15% HCL w/ballsealers. Surged balls off. COOH w/packer. RIH w/junk basket & recovered all balls. COOH w/packer. RU to frac. RIH & set packer inside 5-1/2" liner @ 3503'. PT - OK. Pumped 38,300 gal of 60 Quality N₂ foam consisting of 18,522 gal of 30# X-link gel & 444,000 scf N₂. Pumped a 4200 gal foam pad followed by 63,000 # 20/40 Brady sand. ATR - 45 bpm & ATP - 2600 psi. ISDP - 500 psi. Flowed back on 1/4" & 1/2" chokes for approx. 28 hours. RU to frac second stage Lewis Shale. Pumped 69,200 gal of 60 Quality N₂ foam consisting of 31,920 gal of 30# X-link gel & 814,000 scf of N₂ gas. Pumped a 4200 gal foam pad followed by 203,500 # of 20/40 Brady sand. ATR - 45 bpm & ATP - 2756 psi. ISDP - 585 psi. Flowed back for 34 hours.

Released packer and COOH. RIH & cleaned out to CIBP @ 5050'. Drilled CIBP @ circulated bottoms up. TIH & tagged up @ 5494'. Drilled CIBP @ 5494'. Cleaned out to 5630'. POOH. RIH w/2-3/8" tubing and landed @ 5561' with "F" nipple set @ 5528'. ND BOP & NU WH. PT - OK. Pumped off check. RD & released rig 6/16/99. Turned well over to production department.