Form 9-331 a (Feb. 1951)

## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Offic	·e	8	nta I	<b>1</b> 0	
Lease No.		O	30069		
Unit					Unit

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF I		X	
	NTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SAUT-OFF
	NTENTION TO CHANGE PLANS	i	SUBSEQUENT REPORT OF SHOOTHNE OR ACIDIZING.
	NTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING.
	NTENTION TO RE-DRILL OR REPAIR WE		SUBSEQUENT REPORT OF RE-DRILLING OR PAIR 1975
	NTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF I	NTENTION TO PULL OR ALTER CASING.		SUPPLEMENTARY WELL HISTORY
NOTICE OF I	NTENTION TO ABANDON WELL		ti di didendical pura y
			MARKETON, REST MEXICO
	(INDICATE ABOVE BY C	HECK MARK NAT	TURE OF REPORT, NOTICE, OR OTHER DATA)
			0.44
			Segitember 29 , 19.59
Well No. 🖢	5-22(MD) is located 1090	ft. from {	N line and $990$ ft. from $\begin{bmatrix} E \\ E \end{bmatrix}$ line of sec. $22$
IE/4 Sec	. 22 298	5\	N.N.P.M.
(⅓ 8e	c. and Sec. No.) (Twp.)		" " " " " " " " " " " " " " " " " " "
lanco M	.v. & Wildcat Dak.	Rio Arri (County or Su	
	(Field)	(County of Su	KLGLIVLD \
Γ1 1 <b>.</b>	ion of the derrick floor abov	re sea level	is 6785 ft
i ne elevat	ion of the defrick floor above	ve sea level	SEP 3 0 1959
		DETAILS	OF WORK
<b>.</b> .	s	de chow sizes. 3	weights, and lengths of proposed casings; indicate mudding jobs, coment-rimportant proposed work)
State names o	ing poin	ts, and all other	r important proposed work) DIST. 3
		1 v nomen14	rte a well in the Dakota formation à Henry Verde
	Annal to Awill & Midle		
74 4- 4-	tended to drill & qual	The Har	thru the Pictured Cliffs & set intermediate
It is in	m. Mad atmostation Wil	I to use	fill file Licored critics a sec measurement
It is in formatio casing.	n. Mid circulation vil Ges circulation vill	i to used the	ithru the Pictured Cillis a set intermediate iru the middle of the Greenborn formation &
It is in formations casing.	n. Mud circulation vil Ges circulation vill l	i te use se used ti smiletion	i thru the Pictured Cillis a set intermediate my the middle of the Greenhorn formation & will be used thru the Dakota formation &
It is in formatio casing. 7" liner producti	n. Mud circulation vil Ges circulation vill l vill be set. Mud cir on liner vill be set.	i te use se used ti smiletion	iru the middle of the Greenborn formation &
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It is in formatio casing. 7" liner producti	n. Mud circulation vil Ges circulation vill l vill be set. Mud cir on liner vill be set. d. Est. T. D. 8300'. rogram:	l te use se used ti reulation Possible	will be used thru the Dakota formation & productive intervals will be perforated &
It is in formatio casing. 7" liner producti fracture	n. Mud circulation will loss circulation will low set. Mud circulation will be set. on liner will be set. d. Est. T. D. 8300'. rogram:	l te use se used ti reulation Possible D sks. ce	i thru the Pictured Cliffs a set intersection in the middle of the Greenborn formation a will be used thru the Dakota formation a productive intervals will be perforated a ment circulated to surface.
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It is in formation casing.  7" liner productifracture Casing k  The E/2 I understa	n. Mud circulation will less circulation will le set. Mud circulation will be set. d. Est. T. D. 8300'.  rogram:  13 3/8" at 300' w/350  9 5/8" at 3935' v/20  7" at 7910' v/800 at 5" at 8300' w/100 at of Section 22 is dedicated that this plan of work must receive El Paso Matural Gas  Box 997	cated to cappany	will be used thru the Dakota formation & will be used thru the Dakota formation & productive intervals will be perforated & ment circulated to surface.  sment circulated to surface.  t.  t.  the Mesa Verds formation.  the Dakota formation.  Ling by the Geological Survey before operations may be commenced.



Well Location and Aereage Defication Plat

Section A.

Date September 28, 1959

22 San Juan 29-5 Unit SF080069 Operator El Paso Natural Gas Company Well No. 45-22 (MD) and Letter A Section Walle Leansmi 29N NMPM Located 1090 Feet From North Line, 990 East Loon Francis Lance County Rio Arriba G. L. Elevation 6775 320 & 320 Dodress 1 A zerus 1 .... Name of Producing Formation | Mesa Verde & Dakota Blanco MV - Wildcat Dakota

- Is the Operator the only owner in the field are facrouse out and for the pictra, where Year
- 2. If the answer to question one is "no", have the interests of all the owner, ree; one children extrance, gree agreement or otherwise? Yes X No. . If answer is "yes", Type of the solitomer.

  Unit Agreement.
- 3. If the answer to question two is "no", and all the owners and their respective enter the conve

SEP301959
OIL CON. COM.
DIST. 3

Section B.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Owner

## 21 Pago Matural Gas Company

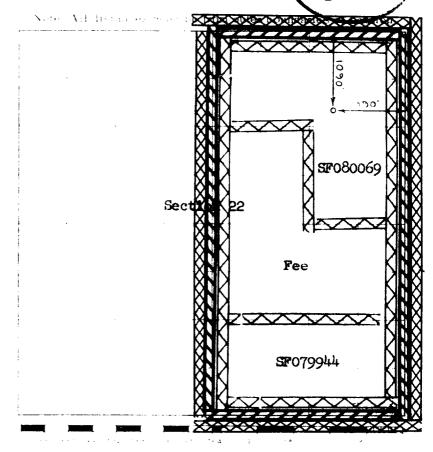
Original Signed By: D.H. Oheim

Representative

Box 997

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Firmington, New Mexico



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October 30, 1958

Farmington, New Mexico.

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