NO. OF COPIES RECEIVED			7
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		ß	
PRORATION OFFICE			
Operator			٠.

1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE Operator Northwest Pipeline Address 501 Airport Drive Reason(s) for filing (Check proper box)	AUTHORIZATION TO TRAN	FOR ALLOWABLE AND NSPORT OIL AND N	NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Elfoctive 1-1-65			
	New We!! Recompletion Change in Ownership X If change of ownership give name and address of previous owner	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens El Paso Natural Gas Comp	sate X	O, Farming	ton, New Mexico 87401			
11.	DESCRIPTION OF WELL AND I Lease Name San Juan 29-5 Uni	Well No. Pool Name, Including Fo		Kind of Lease State (Federal o	Lease No. 080069			
	Location Unit Letter A : 10		e and 990	Feet From Th	eEast			
		nship 29N Range	5W , ммрм	, Rio A	rriba County			
111.	DESIGNATION OF TRANSPORT	or Condensate [1]	Address (Give address		d copy of this form is to be sent)			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address	501 Airport Drive, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas Company If well produces oil or liquids, Unit Sec. Twp. Ege. give location of tanks. A 22 29N 5W		PO Box 990, Farmington, New Mexico Is gas actually connected?					
IV.	If this production is commingled wit COMPLETION DATA				Plug Back Same Resty. Diff. Resty.			
	Designate Type of Completio	n - (X) Gas Well	New Well Workover	Deepen	1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	Perforations	<u> </u>	<u> </u>		Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECO	RD				
	. HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEMENT			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be continuous exceed top allowable for this depth or be for full 24 hours)							
	Oil. WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Fla	w, pump, gas lift	"RELEVED			
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size			
VI	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED FEB 7 1974					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by A. R. Kendrick					
	anore is the sine simples.		TITLEPE	TROLEUM ENC	HINEER DIST. NO. 3			

VI

ONORE . MARKE	Y. DORA G. BRISCO
	(Signature)
DRILLING CLERK	
	(Title)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silowsble on new and recompleted walls.

Fill out only Sections I. II. III. and VI for changes of owner,
well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.