

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT HERE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 1090' FML & 990' FEL  
Section 22, T29N, R5W

5. Lease Designation and Serial No.

SF-080069

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 Unit #45

9. API Well No.

30-039-07596

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Abandon perfs & add pay  
☒ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This sundry replaces the NOI dated 6/14/99. Plans are to abandon the existing Mesaverde perfs, then add the Lewis Shale pay to the Mesaverde interval and then add the Pictured Cliffs interval. We will then commingle production from both zones per Order R-10771. The individual well commingling application will be filed and approved before actual commingling occurs. Plans are to have this work completed before year's end and return this well to production. Brief details of the procedure we will use are as follows:

MIRU. COOH w/1-1/4" tubing. Fill hole with mud to 6100'. Set cement retainer at 5550' and abandon existing Mesaverde interval by squeezing with 160 sx (187 cf) cement. PT casing and remediate with cement if casing fails to pressure test. Run GR/CCL/CBL from 5550' to surface and remediate with cement if it is inadequate. Perforate and stimulate the Lewis Shale. Isolate the Lewis Shale with CIBP @ 4612'. Perforate and stimulate the Pictured Cliffs. RIH w/2-3/8" tubing and land @ mid perf of PC. Flow test Pictured Cliffs for +/- 3 minths. Drill out bridge plug at 4612'. Rerun production tubing to mid Lewis Shale perf and then return well to production with Lewis Shale and Pictured Cliffs commingled.

14. I hereby certify that the foregoing is true and correct

Signed

*Fatsy Chugston*

Title

Regulatory Assistant

Date

7/30/99

(This space for Federal or State office use)

Approved by

*E. Enrol G. Becher*

Title

Acting

Date

AUG 20 1999

Conditions of approval, if any:

Team Lead, Petroleum Management

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMOCD

District I  
PO Box 1900, Hobbs, NM 88241-1900  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

RECEIVED  
BLM  
OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

99 JUN 14 PM 4:18  
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-039-07596		2 Pool Code 77440		3 Pool Name Gobernador Pictured Cliffs	
4 Property Code 009256		4 Property Name San Juan 29-5			4 Well Number #45
5 OGRID No. 017654		5 Operator Name Phillips Petroleum Company			5 Elevation 6775'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
A	22	29N	5W		1090	North	990	East	Rio Arriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
A									
12 Dedicated Acres 160 ac		13 Joint or Infill J		14 Consolidation Code U		15 Order No. Downhole commingling application will be applied for.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>16</div> <div>RECEIVED AUG 24 1999 OIL CON. DIV. DIST. 3</div>	<div>1090 990'</div>				<div>17 OPERATOR CERTIFICATION</div> <div>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</div> <div><i>Patsy Clugston</i> Signature Patsy Clugston Printed Name Regulatory Assistant Title June 14, 1999 Date</div>	
					<div>18 SURVEYOR CERTIFICATION</div> <div>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</div> <div>October 30, 1958 Date of Survey Signature and Seal of Professional Surveyer: see original Well location and acreage dedication Plat signed by David O. Vilner dated 9/28/59</div>	
					Certificate Number	

## Well Location and Acreage Dedication Plat

## Section A.

Date **September 28, 1959**Operator **El Paso Natural Gas Company**Well No. **45-22 (MD)** Unit Letter **A**Located **1090**

Foot From

**North**Line **99****990****30****PM****4:32****East****320 & 320**County **Rio Arriba**

G. L. Elevation

**6775**

Foot From

**East****320 & 320**Name of Producing Formation **Mesa Verde & Dakota**Pool **Blanco MV - Wildcat Dakota**

1. Is the Operator the only owner in the dedicated acreage outlined and labeled "Fee"?

Yes ☒ No ☐2. If the answer to question one is "no", have the interests of all the owners been consolidated by a unit agreement or otherwise? Yes ☒ No ☐ If answer is "yes", Type of Consolidation:**Unit Agreement.**

3. If the answer to question two is "no", list all the owners and their respective interests below:

Owner

Land Description

## Section B.

Note: All distances must be

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

**El Paso Natural Gas Company**

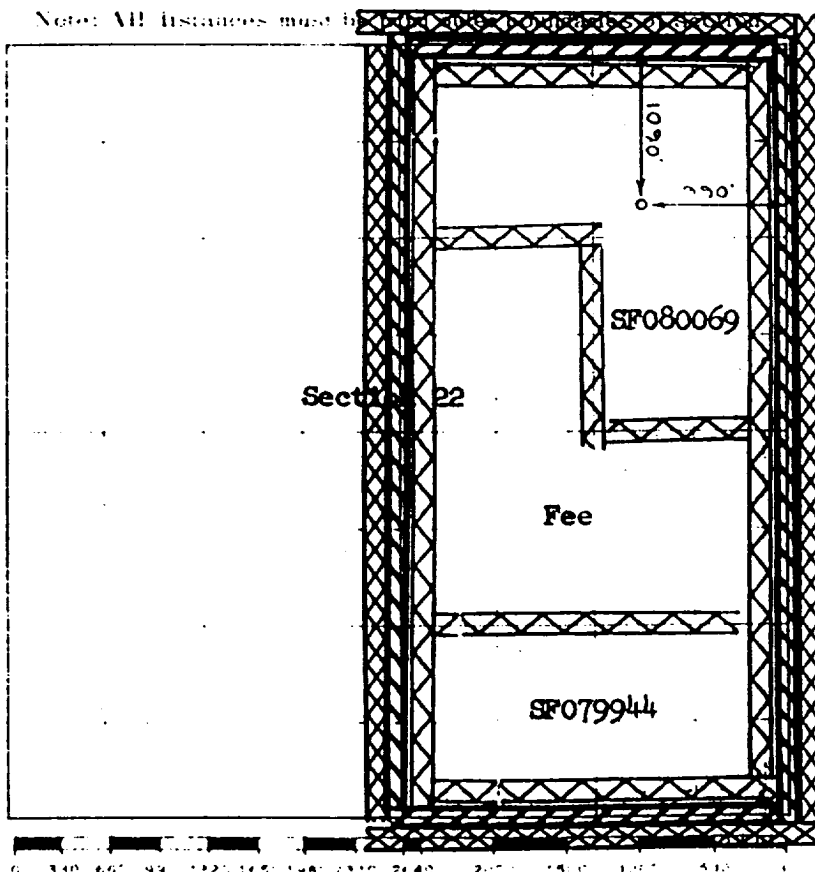
(Operator)

Original Signed By: **D.H. Oheim**

(Representative)

**Box 997**

(Address)

**Farmington, New Mexico**

Scale 1 inch = equal 1 mile

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Seal)

Farmington, New Mexico

Date Surveyed **October 30, 1958**

*David O. Nielsen*  
 Registered Professional Engineer and/or Land Surveyor