

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 1-14-60
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pacific Northwest Pipeline Corp. San Juan 29-3, Well No. 46-21, in NW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)
B, Sec. 21, T. 29N, R. 7W, NMPM, Blanco Mesavieja Pool
Unit Letter

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. San Juan Date Spudded 11-30-59 Date Drilling Completed 12-30-59
Elevation 6444' Total Depth 6000' PBD 5973'

Top Oil/Gas Pay 5492 Name of Prod. Form. Mesavieja

PRODUCING INTERVAL -

Perforations 5492 to 5980 2 Shots/Ft.
Open Hole None Depth 6000 Casing Shoe 6000 Depth 5980 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: 50 MCF/Day; Hours flowed 24 Choke Size 2" Pipe

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10 3/4</u>	<u>215</u>	<u>200</u>
<u>7 5/8</u>	<u>3791</u>	<u>200</u>
<u>5 1/2</u>	<u>3712</u>	<u>200</u>
<u>1 1/2</u>	<u>5894</u>	<u>Tag.</u>

Method of Testing (pitot, back pressure, etc.): 1942 IP
Test After Acid or Fracture Treatment: 4404 GAGP MCF/Day; Hours flowed 3 hrs.
Choke Size 3/4 Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 130,000 gal water & 50,000# 20-40 sd.

Casing 1112 Tubing 1112 Date first new
Press. 1112 Press. 1112 oil run to tanks

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 20 1960, 19____

Pacific Northwest Pipeline Corporation

(Company or Operator)

L. A. Bedford

By: _____
(Signature)

Title Drilling Engineer

Send Communications regarding well to:

Name Pacific Northwest Pipeline Corporation

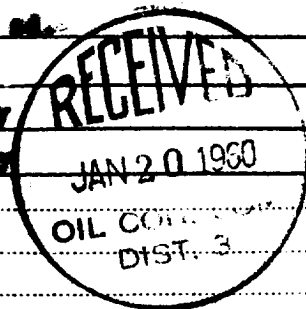
Address 418 1/2 W. Broadway

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Supervisor Dist. # 3

Title _____



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>7</u>		
DISTRIBUTION		
	FILED	
Operator	<u>1</u>	
Asst. Sec.	<u>1</u>	
Mr. [illegible]	<u>1</u>	
Mr. [illegible]		
Mr. [illegible]		
Mr. [illegible]		
Mr. [illegible]		
Mr. [illegible]	<u>1</u>	<input checked="" type="checkbox"/>