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	GAS	1	
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Contillor			

DISTRIBUTION SANDAFE /		DIL CONSERVATION COMMISSION IEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
TRANSPORTER GAS !		,		
PROPATION OF FICE Operator		<u>.</u>		
Northwest Pipeline	Corporation			
501 Airport Drive, Reason(s) for filing (Check proper box)	Farmington, New Mexico	0 87401 Other (Please ex	olain)	
New We!1 Recompletion	Change in Transporter of: Oil Dry Gas			
Change in Ownershif	Casinghead Gas Conden	sate X		
If change of ownership give name Eland address of previous owner		ıy, PO Box 990, Fa	rmington, N	Iew Mexico 87401
Lease Name	Well No. Pool Name, Inc. waing Fo	٠٠. ا	nd of Lease ate, Federal or Fed	Lease No. NI 03183
San Juan 29-5 Unit	46 Blanco Mes	sa verde j		
Unit Letter <u>B</u> ; <u>800</u>	Feet From The North Line		Feet From The	East
Line of Section 21 Town	nship 29N Range	5W , ммрм,	Río Arriba	County
I. DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GA	Madress (Give uddress to a		by of this form is to be sent)
Northwest Pipeline Nome of Authorized Transporter of Cast	Corporation	Address (Give address to u	which approved cop	ton, New Mexico 87401
Northwest Pipeline	Corporation Unit Sec. Twp. Rge.	501 Airport Driv		ton, New Mexico 8740
If well produces oil or liquids, give location of tanks.	B 21 29N 5W		. i	,
If this production is commingled with V. COMPLETION DATA				Back Same Res'v. Diff. Res'v.
Designate Type of Completion	n – (X)	1 1 1	 	T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		ing Depth
Perforations			Dept	th Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET		SACKS CEMENT
TIOCE OILS				·
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a oble for this do	ifter recovery of total volume epth or be for full 24 hours)	of load oil and mi	ust be equal to or exceed top allow-
OIL, WEIL Date First New Cil Run To Tanks	Date of Test	Producing Method (Floor	ump. sas lift, etc.	.)
Length of Test	Tubing Pressure	Casing Pressure	Tho Cho	ke Size
Actual Pred. During Test	O11-Bble.	Water-Bble.	2 2 1974 Gr	-MCF
		OIL CO	N. COM.	
GAS WELL Actual Prod. Test-MOF/D	Length of Test	Bbls. Condensate h. CF	I 3	vity of Condensate
Testing Method (pitot, back pr.)	Tubing Preseure (Shut-in)	Casing Pressure (Shut-1	n) Cho	oke Size
VI. CERTIFICAȚE OF COMPLIANO	DE .		DNSERVATIO	N COMMISSION
I hereby certify that the rules and t	egulations of the Oil Conservation	APPROVED		ery C. Arnold
above is true and complete to the best of my knowledge and belief.		1) - OLIKINOT D	ERVISOR DIST	r. #3
		TITLE	e filed in comp!	liance with RULE 1104.
If this is a request for allowable for a newly dri			for a newly drilled or deepened	
	All sections of this form well in accounts be filled out compl			A MICH WE WAS A
(I)		able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of own v., well name or number, or transporter, or other such change of condition.		
(D)	nte)	Separate Forms completed wells.	C-104 must be	filed for each pool in multi, I