Form 3160-5 OK 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	TED STATES	FORM APPROVED
Form 3160-5 UNITED STATES (June 1990) DEPARTMENT OF THE INTERIOR		Budget Bureau No. 1004-0135
Q: \?BUREAU OF LAND MANAGEMENT		Expires: March 31, 1993
SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial No.
Do not use this form for proposals to drill	or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
Jes "APPLICATION FOR	DEDMIT " for each	
CID Francisco Al Francisco	PERMIT - " for such proposals	7. 16 11-2-2-01
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil X Gas	Payalvai	an Juan 29-5 Unit
2. Name of Operator		8. Well Name and No.
Phillips Petroleum Company	JUL 9 1998 I	SJ 29-5 Unit #46
3. Address and Telephone No.		9. API Well No.
5525 Highway 64, NBU 3004, Farming	ton, NM 87401 505-599 3454 DUV	30-039-07599 10. Field and Pool, or exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey De	escription) DISILO 3	200 Field and 2001, of exploratory Area
Unit B, 800' FNL & 1510' FEL, Section 21, T29N, R5W		Blanco Mesaverde
Section 21, 123N, NON		11. County or Parish, State
12. CHECK APPROPRIATE BOX(s		Rio Arriba, NM
) TO INDICATE NATURE OF NOTICE, REPORT, C	OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion	New Construction
onosequent resport	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
i	Altering Casing Other Add pay and stimulate	Conversion to Injection
	LAT Other Add pay and Stillurate	(Note: Report results of multiple completion on Well
3. Describe Proposed or Completed Operations (Clearly state all	pertinent details, and give pertinent dates, including estimated date of starting	Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drilled
give subsurface locations and measured and true verti	cal depths for all markers and zones pertinent to this work.)*	and the distriction of the second of the sec
HTDH ND MALE SHAPE		
MIRU. ND WH & NU BOPs. POOH w/production tubing. Isolate existing Mesaverde perfs with bridge plug. PT casing. If casing fails test - isolate failure. Remediate with cement.		
ri casing. It casing fails test -	solate fallure. Remediate with cement.	
If well records indicate no cement a	cross the lewis Shale interval it may be nec	researy to run a casing
If well records indicate no cement across the Lewis Shale interval, it may be necessary to run a casing bond log (CBL). Shoot squeeze holes in casing and pump sufficient volumes of cement to cover and isolate		
the Lewis Shale.		
Perforate and stimulate the Lowis Sk	inlo (ponfo to be determined often 1	
Perforate and stimulate the Lewis Shale (perfs to be determined after logs are run). Retrieve bridge plugs and run production tubing. Flow test the Lewis Shale.		
A workover pit may be required.		
14. I hereby certify that the foregoing is true and correct	/ /	
Signed Talsy Mugn	Title Regulatory Assistant	
(This space for Federal WANTE UNOWNSEN) 4	
Approved by	Title Pet Dry.	7-6-9-8
Conditions of approval, if any:	. ,	Date
Title 18 U.S.C. Section 1001, makes it a crime for any person to representations as to any matter within its jurisdiction.	nowingly and willfully to make to any department or agency of the United Sta	ites any false, fictitious or fraudulent statements

* See Instruction on Reverse Side