

3-000

1-Comm. of Public Lands

2-Phillips (Wolcott, Cullender)

1-Casfield

NEW MEXICO OIL CONSERVATION COMMISSION

1-f

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-209	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	San Juan 29-6
3. Address of Operator	8. Farm or Lease Name
234 Petroleum Club Plaza, Farmington, New Mexico	San Juan 29-6 Unit
4. Location of Well	9. Well No.
UNIT LETTER <u>H</u> , <u>1060</u> FEET FROM THE <u>South</u> LINE AND <u>1190</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>29 N</u> RANGE <u>6 E</u> NMPM.	Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6453.0' GR	Mc Arbee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

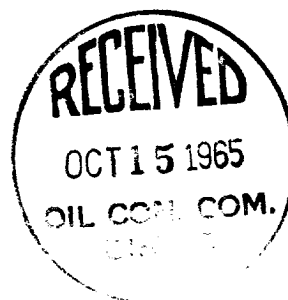
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-9-65 T.B. 7800'. LEEP & EG. Ran 244 jts. 7787' 4 1/2" J-55 10.5 x 11.67 STAC cog set
 + 7800' w/2 Baker stage collars @ 3687' & 3372'. Cemented 1st stage w/150 ex reg
 + 2% gel + 1% Halad 9. PD @ 10:45 PM. Cemented 2nd stage w/160 ex 30/30 Foamix
 Class C + 8% gel. PD @ 11:30 PM. Cemented 3rd stage w/160 ex 30/30 Foamix Class C
 + 8% gel. PD @ 3:15 AM. Set slips w/60,000#, cut pipe off and released rig @
 4 AM October 10, 1965.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by: JOHN T. HAMPTON TITLE Manager DATE 10-11-65

Original Signed Emery C. Arnold TITLE Supervisor Dist. # 3 DATE OCT 15 1965

CONDITIONS OF APPROVAL, IF ANY: