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 NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NME-289	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Beta Development Co. 3. Address of Operator 234 Petr. Club Plaza, Farmington, N. M. 4. Location of Well UNIT LETTER <u>M</u> , <u>1060</u> FEET FROM THE <u>South</u> LINE AND <u>1190</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>29N</u> RANGE <u>6W</u> NMPM.	7. Unit Agreement Name San Juan 29-6 8. Farm or Lease Name San Juan 29-6 Unit 9. Well No. 94 10. Field and Pool, or Wildcat Basin Dakota 15. Elevation (Show whether DF, RT, GR, etc.) 6463.8' GR 12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Perf & SWF</u> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-24-65 Riggged up completion rig.
 10-25-65 WIH w/bit, drld DV tools @ 3370' & 5687'. CO to 7790'. Tested csg to 4000# f/30 Min., held OK.
 10-26-65 Displaced hole w/1% potassium chloride. Spotted 750 gals 15% reg acid on bottom. POH, ran logs, found log TD @ 7782'. Perf. 7724-28, 7734-40, 7752-56 & 7768-72' w/4 JPF. Pumped acid away & SWF w/22,500# 20-40 sd., 31,550 gals treatment wtr (1% Potassium chloride, 3-1/2# FR-8/1000 gals) 43,240 gals tot. wtr. FBD @ 3600-3200#, TP 4000-3200#, ATP 3840# @ 27 BPM, SI 2400#, 10 MSI 1800#. Dropped 10 balls after 12,000# sd., pressure increased to 4000#. Set BP @ 7716', tested to 4000#, held OK.
 10-27-65 Perf. 7682-94 w/4 JPF. WIH w/tbg spotted 500 gals reg 15% acid. FBD @ 3800-3200#. POH w/tbg, SWF w/6,200# 20-40 sd., 12,550 gals treatment wtr, 17,000 gals tot.wtr. TP 4000-3800#, ATP 3910# @ 15.7 BPM, SI 2700#, 10 MSI 2100#.
 10-28-65 WIH w/bit & tbg, drld BP @ 7716; CO to 7782'. POH. Ran 251 jts. 7742' 2" EUE 4.7# J-55 tbg landed @ 7754' w/1' pin collar and pump out plug on bottom. Nipped up Xmas tree, pumped out plug and released rig @ 7 AM 10-28-65.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed Emery C. Arnold TITLE Manager DATE NOV 1 1965

APPROVED Original Signed Emery C. Arnold TITLE NOV 1 1965 DATE Supervisor Dist # 8

CONDITIONS OF APPROVAL, IF ANY:

