NO. OF COPIES RECEIVED 5	5-000, 1-HlKendrick	~		
DISTRIBUTION	2-Phillips (Wolgast Cullender) 1-F NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 1-F Supersedes Old C-104 and C-110			
SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL	CAS	
LAND OFFICE	AOTHORIZATION TO TRA	INOI OIL AND NATORAL		
TRANSPORTER OIL			,	
OPERATOR /	_		/	
PRORATION OFFICE	-			
Operator  Pot a Douglanment Co				
Beta Development Co.  Address				
234 Petr. Club Plaza	, Farmington, N. M.			
Reason(s) for filing (Check proper box		Other (Please explain)		
New Well Recompletion	Change in Transporter of:  Oil Dry Ga	s [		
Change in Ownership	Casinghead Gas Conden			
If change of awarehin sive name				
If change of ownership give name and address of previous owner				
. DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Na	ne, Including Formation	Kind of Lease State	
San Juan 29-6 Unit	94 Bas	sin Dakota	State, Federal or Fee E-289	
Location  Unit Letter M . 1060	Feet From The South Lin	e and 1190 Feet From	The <b>West</b>	
Unit Letter M ; 1060	Feet From The South Lin	e and 1190 Feet From	The NESC	
Line of Section 16 , To	wnship <b>29N</b> Range	6W , NMPM, Rio Ar:	riba County	
DESIGNATION OF TRANSPOR	TER OF <u>OIL AND NATURAL GA</u>	S		
Name of Authorized Transporter of Oi	or Condensate X	Address (Give address to which appro	,	
LaMar Trucking Co.	· · · · · · · · · · · · · · · · · · ·	Box 1528, Farmington,		
Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas Co.		Address (Give address to which appr Box 990, Farmington,		
If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen Waiting on pipeline	
give location of tanks,	M 16 29N 6W	No	connection	
	th that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Pes'v.	
Designate Type of Completi	on - (X) x	x		
Date Spudded 9-22-65	Date Compl. Ready to Prod. 10-28-65	Total Depth 7800	XXXXXXX CO 7790*	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Basin <b>D</b> akota	Dakota	76821	7754•	
Perforations			Depth Casing Shoe	
	TURING CASING AND	CEMENTING BECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4"	8-5/8"	302'	175 sx	
7-7/8"	4-1/2"	7800	560 sx	
	2" EUE @	7754		
. TEST DATA AND REQUEST F			l and must be equal to or exceed top allow-	
OIL WELL	able for this de	pth or be for full 24 hours)	CUL	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	itit, etc. FIVED	
Length of Test	Tubing Pressure	Casing Pressure	910193	
			Gra-MHOV1 2 1965	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	OIL CON. COM.	
			OIL CON. 3	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
2,094 Testing Method (pitot, back pr.)	3 hrs Tubing Pressure	N.A. Casing Pressure	N.A. Choke Size	
choke	166	648	3/4"	
CERTIFICATE OF COMPLIAN		<u> </u>	ATION COMMISSION	
	regulations of the Oil Conservation with and that the information given	APPROVEDNOV 1 2 1965	Emery C. Arnold	
	e best of my knowledge and belief.			
·		Jupervisor Dist. # 3,		
Original signed by: JOHN T. HAMPTON			compliance with RULE 1104.	
TOTAL I. HAMPIUN		If this is a request for allowable for a newly drilled or deepened		
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Manager (Title)		All sections of this form must be filled out completely for allow-		
		able on new and recompleted wells.  Fill out Sections I, II, III, and VI only for changes of owner,		
	(Date)		well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 mu completed wells.	ist be filed for each pool in multiply	
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