4			
FILE /	HEQUES:	FUR ALLOWABLE	reangles, or or Cotton and Cotton Cot
U.S.G.S.	AUTHORIZATION TO TRA	- AND ANSPORT OIL AND NATURAL G	۸S
LAND OFFICE OIL		•	
TRANSPORTER GAS			•
PRORATION OFFICE Operator	-		
El Peso Natural Gas	Co.		
P. O. Box 990, Farm	ington, New Mexico 87401		
Reason(s) for filing (Check proper box	_ · ·	Other (Please explain)	
New Well Recompletion X	Change in Transporter of: Oil Dry Ga		
Change in Ownership	Casinghead Gas Conder	F5	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND			
San Juan 29-6 Unit I		me, Including Formation n Dakota	Kind of Lease State, Federal or Fee
Unit Letter M; 10	060 Feet From The South Lin	e and <u>1190</u> Feet From T	heWest
	wnship 29 Range	6 , NMPM, Rio Arri	iha County
		The state of the s	100
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent) .
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n.
•	ith that from any other lease or pool,	give commingling order number:	`
COMPLETION DATA Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Dep h Casing Shoe 5 1969
· · · · · · · · · · · · · · · · · · ·	TUBING, CASING, AND	CEMENTING RECORD	OIL CON. COM.
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMEN
Installed stop cock	turned back on productio	1.3-6-69 2	
		8	
TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be a	fter recovery of total volume of load oil a	nd must be equal to as exceed ton allow-
OIL WELL Date First New Oil Run To Tanks		pth or be for full 24 hours) Producing Method (Flow, pump, gas lift	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Cul. Pul.	W	C. Vol
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL	•		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION 059
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by Emery C. Arnold	
		TITLE SUPERVISOR DIST. #9	
Mark Ill I		This form is to be filed in compliance with RULE 1104.	
Clayton R. Smart (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Production Engineer		tests taken on the well in accordance with RULE 111.	
(Title) May 15, 1969		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
(Date)		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must completed wells.	be filed for each pool in multiply