Production Clerk

November 28, 1979

(Title)

			/	
NO. OF COPIES RECEIVED				
DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-11	
FILE	REGUEST	AND REQUEST FOR ALLOWABLE Superscaes to a C-1/or and		
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS	
TRANSPORTER OIL				
GAS /				
PRORATION OFFICE				
Operator				
Northwest Pipelin	e Corporation		· 	
PO Box 90, Farmi	ngton, New Mexico 87401		•	
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain) Change in operat	or retroactive to	
Recompletion	· · · · · · · · · · · · · · · · · · ·	[7] Fohmany 7 1074		
Change in Coperation	Casinghead Gas Conden	sate X		
If change of ownership give name	El Paso Natural Gas Com	עמבתו		
and address of previous owner	LI Faso Natural Gas Com	hany		
DESCRIPTION OF WELL AND I	LEASE. Well No.; Pool Name, Including Fo	primation Kind of Lease	Lease No.	
San Juan 29-6 Unit NP	#94 Basin Dakota	1)	
Location M]]	60 South	1190	West	
Unit Letter;;	60 Feet From The South Lin	e and 1190 Feet From T	he WEST	
Line of Section 16 Tow	vnship 29N Range	6W , NMPM, Rio	Arriba County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	•	
Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which approve		
Northwest Pipeline Co		3539 E 30th St., Farming Address (Give address to which approve	ton, New Mexico 87401	
Northwest Pipeline Con		3539 E 30th St., Farming		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When		
	h that from any other lease or pool,	give commingling order number:	:	
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod-	Total Depth	P.B.T.D.	
		1.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	<u> </u>		Depth Casing Shoe	
	MILITARY CASSING AND	CENTURE DECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FO		fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow	
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)	
	Tubles December	Casing Pressure	Choke Size 88 88	
Length of Test	Tubing Pressure	Control Linearma		
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	dai-Mar	
<u> </u>				
GAS WELL			1 Dry	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Graves of Sondeneare	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Stage	
CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION	
		DEC	4 1979	
I hereby certify that the rules and r	with and that the information given	Original Signed b		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYSUPERVISOR DISTRICT 第 3.		
_	<i>A</i>	TITLE		
RI OID		This form is to be filed in c	ompliance with RULE 1104.	
Bachara C. Kex		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.