

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.
SF 078278

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME
San Juan 29-6 Unit

2. NAME OF OPERATOR
Northwest Pipeline Corp.

8. FARM OR LEASE NAME
San Juan 29-6 Unit

3. ADDRESS OF OPERATOR
501 Airport Driv, Farmington, N.M. Room 126

9. WELL NO.
2 (OWWO)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
990' FSL & 990' FWL

10. FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde

11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA
Sec. 14, T29W, R6W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6711 DF

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

(Other) Squeeze, Case cement, Perf & S/W Frac

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In order to increase production it is planned to workover and restimulate this well in the following manner;

Pull tubing, set a drillable bridge plug near the bottom of the 7" casing & pressure test to 1000 psi.

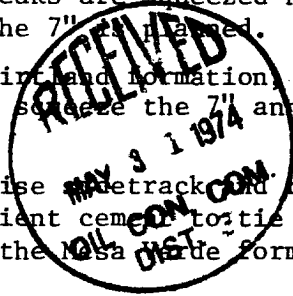
If tubing is stuck, cut off tubing approximately 100' below 7" casing, set a drillable retainer near the bottom on the 7" casing, squeeze the open hole w/approx. 150 sacks of cement.

Pressure test 7" casing to 1000 psi.

Isolate and squeeze any casing leaks. If leaks are squeezed near the top of the Kirtland formation, no additional block squeeze of the 7" casing is required.

If there are no leaks near the top of the Kirtland formation, perforate squeeze holes at the top of the Kirtland formation and block squeeze the 7" annulus w/approximately 125 sacks of cement.

Clean out if hole conditions permit, otherwise backtrack and redrill to approx. 6200' Run full string of 4-1/2" casing and sufficient cement to tie into the 7" casing shoe, selectively perforate and sand water frac the Blanco Mesa Verde formation.



18. I hereby certify that the foregoing is true and correct

SIGNED *OB Whitcomb* TITLE Production & Drilling Eng. DATE May 29, 1974

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: