NO. OF FORITE MICEIVED

DISTRIBUTION SANTAFE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
TRANSPORTER GAS GAS			•	
PRORATION OFFICE				
Operator Northwest Pipeline	Corporation			
Address		07.404		
SUL Airport Drive Reason(s) for filing (Check proper box)	, Farmington, New Mexico	Other (Please	explain)	
New Wa!) Recompletion Change in Ownership	Change in Transporter of: OII Dry Gas Casinghead Gas Conden	河		
I change of ownership give name E	Paso Natural Gas Compan	y, PO Box 990, 1	Farmington, N	ew Mexico 87401
DESCRIPTION OF WELL AND I	EASE Well No.; Pool Name, Including Fo	ormation	Kind of Lease	Lease No.
San Juan 29-6 Unit	38 Blanco Mes		Style, Federal or Fee	· <u>t-289-30</u>
Unit Letter N : 990	Feet From The South Line	o and 1650	Feet From The	West
Line of Section 16 Tow	mship 29N Range	би , мири	Rio Arriba	County
DESIGNATION OF TEANSPORT	TER OF OIL AND NATURAL GA	S	1:1	(106-6-6-6-6-6-6-6-6-6-6-6-6-6-6-6-6-6-6-
Northwest Pipeline Corporation Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 8				ton, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Northwest Pipeline Corporation		Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 87401		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Sec. Twp. P.ge. Is gas actually connected? When		
give location of tanks.	h that from any other lease or pool,	give commingling order	number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover		Back Same Resty. Diff. Resty.
Designate Type of Completio			P.B.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay Tubing Depth		
Perforations	<u> </u>	L	Depti	n Casing Shoo
	TUBING, CASING, AND	CEMENTING RECOR	D	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	ET	SACKS CEMENT
				
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of able for this de	fter recovery of total volu pth or be for full 24 hours	me of load oil and mu	et be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method	puma, gas lift, etc.,	
Length of Test	Tubing Pressure	Casing free Cal	Chok	• Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbie. JAN 2	2 1974 Gas-	MCF
Actual Prod, During 1001		OIL CON.	<i>I</i>	
GAS WELL		DIST.	3	
Actual Prod. Test-MCF/D	Length of Teat	Bbis. Condensor MMC	Grav	ity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut	-in) Chok	• Siz•
CERTIFICATE OF COMPLIAN	CE	OIL	CONSERVATION	1 COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19/4 19		
		BY Original Signed by A. R. Kendrick TITLE PETROLEUM ENGINEER DIST. NO. 3		
		61		
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despends		
(Signature)		well, this form must be accompanied by a tabulation of the daviation tests taken on the well in accordance with RULE 111.		
(Title)		All sections of this form must be filled out completely for ellowable on new and recompleted wells.		
(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		

well name or number, or trensporter, or other such change of conditi-Separate Forms C-104 must be filed for each pool in multiply moleced wells.