

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
SF-078736

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Gobernador

8. Well Name and No.
Gobernador #1

9. API Well No.
30-039-07610

10. Field and Pool, or Exploratory Area
Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 1090' FSL & 800' FWL
Section 14, T-29-N, R-5-W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other Pit Closure

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The pit associated with the subject well's separator has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

Denny
DEPUTY OIL & GAS INSPECTOR

OCT 31 1995

RECEIVED
MAY - 4 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed *Ed Hasely* Ed Hasely Title Environmental Engineer

Date 2/20/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

APR 27 1995

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC

P.O. Box 1960, Hobbs, NM

District II

P.O. Drawer DD, Artesia, NM 88211

District III

1000 Rio Delos Rd. Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

PIT REMEDIATION AND CLOSURE REPORT

Operator: Phillips Petroleum Company Telephone: 505-599-3400

Address: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401

Facility Or: Gobernador #1
Well Name

Location: Unit or Qtr/Qtr Sec SWSW Sec 14 T 29N R 5W County Rio Arriba

Pit Type: Separator ☒ Dehydrator _____ Other _____

Land Type: BLM ☒ State ☐ Fee ☐ Other ☐

Pit Location: Pit dimensions: Length 10', width 10', depth 3'
(Attach diagram)

Reference: wellhead ☒ , other ☐

Footage from reference: 57

Direction from reference: 67 Degrees _____ East North X
of
_____ West South _____

Depth to Ground Water: 160'
(vertical distance from
contaminants to seasonal
highwater elevation of
ground water)

_____	Less than 50 feet	(20 points)	
_____	50 ft to 99 feet	(10 points)	
<u> X </u>	Greater than 100 feet	(0 points)	_____ 0

Wellhead Protection Area:
(less than 200 feet from a private domestic water source, or: less than 1000 feet from all other water sources).

<u>X</u>	Yes	(20 points)	
	No	(0 points)	0

Distance to Surface Water:
(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches.)

_____	Less than 200 feet	(20 points)	
_____	200 feet to 1000 feet	(10 points)	
<u>X</u>	Greater than 1000 feet	(0 points)	_____0

PITCFRM.WK3

RANKING SCORE (TOTAL POINTS):

Date Remediation Started: N/A Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: N/A

Because of sandstone we were only able to sample soil ½' below pit bottom.
Initial assessment showed soils to be clean at the surface and ½'
below pit bottom.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit: Sample location deepest part of pit. Sampled with a backhoe.

Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample depth ½' below pit bottom.

Sample date 9/12/94 Sample time _____

Sample Results

Benzene (ppm) _____

Total BTEX (PPM) _____

Field Headspace (ppm) 8

TPH 602

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 2/20/95 PRINTED NAME Ed Hasely

SIGNATURE Ed Hasely and TITLE Environmental Engineer

PHILLIPS PETROLEUM PIT ASSESSMENT SUMMARY
 REVISED DATE SEPT 28, 1994 CJC

1994

ENVIROTECH, INC.

REVISED DATE: SEPT 28, 1994													CJC		EPA METHOD 8020 (PPB) METHOD 5030 PURGE - AND - TRAP									
PIT NO.	WELL NAME	U.S.T.A.	PIT TYPE	RANK SCORE	CLOSURE STANDARD TPH (PPM)	DATE	(GROUNDWATER PUNCTURE) Sub Seal Depth	SOIL TYPE	SAMPLE NO.	Organic Vapor Meter (PPM)	Recoverable Per. Hydro. (PPM)	TOTAL					STATUS							
												Benzene	Toluene	Ethyl Benzene	Xylene	BTEX								
PA244	SAN JUAN 28-8 #78	N232906	SEP	10	1000	08/01/94	NO	CLAY	T1@ 3.5' T1@ 6.0'	3 75	304 20						CLOSE							
PA245	SAN JUAN 31-6 #75	H022006	SEP	0	5000	08/01/94	NO	CLAY/SS	T1@ 2.5'	0	16						CLOSE							
PA246	SAN JUAN 30-6 #104 DK	H133005	SEP	0	5000	09/02/94	NO	CLAY	T1@ 4.5' T1@ 6.0'	0 0	20 30						CLOSE							
PA247	SAN JUAN 30-5 #85 DK	M063005	SEP	0	5000	08/02/94	NO	SHALE/CLAY	T1@ 3.5' T1@ 6.0'	0 1	14 12						CLOSE							
PA248	SAN JUAN 32-7 #64 FRI/PC	A093107	SEP	0	5000	08/02/94	NO	CLAY/SHALE	T1@ 3.5' T1@ 6.0'	0 0	34 20						CLOSE							
PA249	INDIAN #1	P162703	SEP	0	5000	09/12/94	NO	CLAY	T1@ 4.5' T1@ 7.0'	438 972	3600 666	500	23900	4890	5500	34690	CLOSE							
PA249	GOSEBANDOR #1	M142605	SEP	0	5000	08/12/94	NO	CLAY/SAND	T1@ 3.5'	8	602						CLOSE							
PA250	INDIAN #2	L162903	SEP	0	5000	09/08/93	NO	CLAY/SAND	T1@ 4.5' T1@ 7.0'	1023 315	13500 26	65		36	150	344	REMEDIAL TO 7.0'							
PA251	BLANCO #11	J263108	SEP	10	1000	08/13/94	NO	CLAY/SAND	T1@ 3.5' T1@ 6.0'	7 0	28 26						CLOSE							
PA252	BLANCO #7	J353108	SEP	10	1000	08/13/94	NO	CLAY	T1@ 7.0' T1@ 12.0'	221 35	3620 50						REMEDIAL TO 12.0'							
PA253	STEWART A CON B #3	A323010	SEP	10	1000	08/13/94	NO	CLAY/SAND	T1@ 3.5' T1@ 6.0'	45 588	26 74	ND	18000	11300	63700	83000	REMEDIAL							
PA254	AZTEC #5	A173210	SEP	0	5000	08/13/94	NO	SANDY CLAY	T1@ 0.5' T1@ 3.0'	0 632	30 126	48	55	ND	100	203	CLOSE							
PA259	SAN JUAN 28-5 #22-8 MO	L082805	SEP	20	100	08/20/94	NO	CLAY	T1@ 4.5' T1@ 7.0'	1 4	14 12						CLOSE							
90	SAN JUAN 31-6 #5	K013108	SEP	10	1000	09/22/94	NO	CLAY	T1@ 3.5' T1@ 6.0'	15 1	40 24						CLOSE							
PA261	SAN JUAN 32-8 #1	G233108	SEP	0	5000	08/23/94	NO	CLAY	T1@ 0.5' T1@ 3.0'	0 0	22 20						CLOSE							

ENVIROTECH Inc.

5796 US HWY. 64, FARMINGTON, NM 87401
(505) 632-0615

PIT NO: A249

C.O.C. NO:

FIELD REPORT: SITE ASSESSMENT

JOB No: 93163
PAGE No: 1 of 1

PROJECT: PIT ASSESSMENT
CLIENT: Phillips Petroleum
CONTRACTOR: ENVIROTECH, INC.
EQUIPMENT USED: Common Buckhorn Case 680L

DATE STARTED: 9/12/94
DATE FINISHED: 9/15/94
ENVIRON. SPCLT: CWC
OPERATOR: _____
ASSISTANT: _____

LOCATION: LEASE: SF 078736 WELL: Gobernador QD: No 1
SEC: 14 TWP: 29N RNG: 5W PM: NAI CNTY: Rio Arriba ST: NM PIT: Sep

LAND USE:

SURFACE CONDITIONS:

FIELD NOTES & REMARKS: PIT IS LOCATED APPROXIMATELY 57 FEET WNW OF WELLHEAD.

CLOSURE STD: 0

RANKING SCORE: 5000

0' - 6" Clay, sand, tan, green, dry, no odor
at 6" sand stone, grey, green, hard, dry, no odor

160' to GW

$301 \times 2 = 602 \text{ ppm TPF}$

SAMPLE INVENTORY

[illegible]

SCALE

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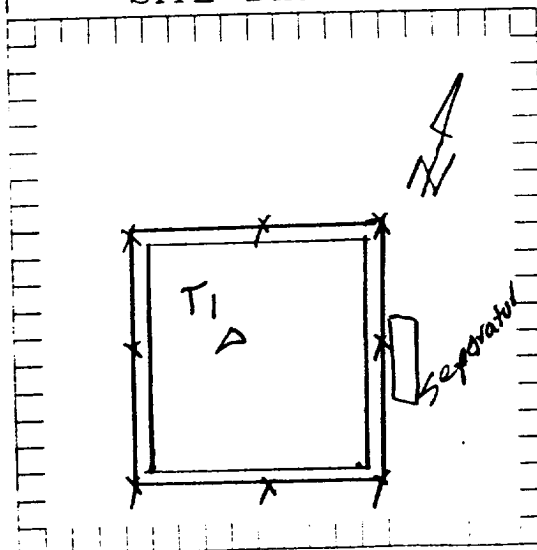
0 20 FEET

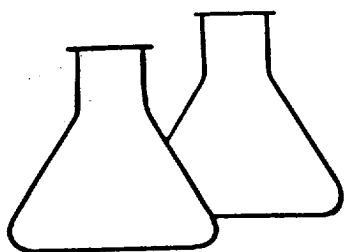
SITE DIAGRAM

TEST HOLE LOGS:

[illegible]

SOIL TYPE: C - Clay, M - Sil, S - Sand, G - Gravel Plasticity L - None, H - Plastic Grading: P - Poorly, W - Well





ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

LABORATORY REPORT

DATE: 12-26-94

Client:	Phillips Petroleum	Project #:	93163
Sample ID:	T-1 @ 3.5'	Date Analyzed:	9-12-94
Project Location:	Gobernador #1	Date Reported:	9-26-94
Laboratory Number:	GAC0735	Sample Matrix:	Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
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Total Recoverable Petroleum Hydrocarbons	602	10

ND = Not Detectable at stated detection limits.

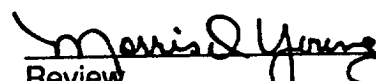
QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
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	920	900	2

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Separator Pit PA249


Analyst


Review