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WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

PACIFIC NORTHWEST PIPELINE CORPORATION San Juan 29-6
(Company or Operator) (Lease)

Well No. 55-18, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 18, T. 29 North, R. 6 West, NMPM.

Blanco Mesa Verde Pool, Rio Arriba County.

Well is 1650' feet from South line and 1550' feet from West line of Section 18. If State Land the Oil and Gas Lease No. is _____.

Drilling Commenced July 13th, 19 57. Drilling was Completed July 24th, 19 57.

Name of Drilling Contractor Arapahoe Drilling Company

Address Aztec, New Mexico

Elevation above sea level at Top of Derrick Floor 6282'. The information given is to be kept confidential until _____, 19 _____.

OIL SANDS OR ZONES

No. 1, from 4876' to 5462' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

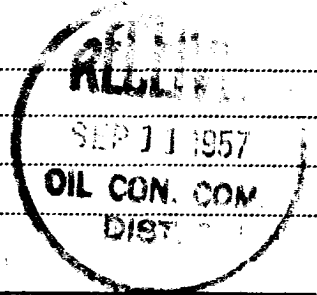
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	32.75#	New	212.24'	Guide			
7-5/8"	26.4 #	New	3370.79'	Guide			
5-1/2"	14. #	New	5532.79'	Float			
1-1/4"		New	5451.11'	Tubing			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10-3/4"	226.24'	200	Pump Plug		
9-7/8"	7-5/8"	3382.49'	200	Pump Plug		
6-3/4"	5-1/2"	5542.79'	150	Pump Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf 4876-88, 4892-96, 4902-04, 4910-14, 4920-58, 4968-72, 4980-90, 4994-5002, 5042-46, 5050-56, 5060-74, 5082-90, 5164-80, 5196-5202, 5260-66, 6298-5394, 5398-5402, 5406-10, 5416-22, 5444-48, 5458-62. Frac w/135,000 gal water. BD 1000#, IP 800#, AP 1600#, MP 3500#, FP 2000#, standing vac. IR before balls 32 BPM, avg IR 32 BPM. Used 750 Dowell balls.

Result of Production Stimulation _____

Depth Cleaned Out 5543'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 5543' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 2,287 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 984 lbs. Csg. 1073 CAOP 20,780

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo. 2248' - 2375'
T. Salt.	T. Silurian	T. Kirtland-Fruitland. 2375' - 3133'
B. Salt.	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs. 3133' - 3298'
T. 7 Rivers	T. McKee	T. Menefee. 4960' - 5292'
T. Queen	T. Ellenburger	T. Point Lookout. 5292' - 5543'
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	2248'	2248'	Surface				
2248'	2375'	127'	Ojo Alamo				
2375'	2838'	463'	Kirtland				
2838'	3133'	296'	Fruitland				
3133'	3298'	165'	Pictured Cliffs				
3298'	4876'	1578'	Lewis				
4876'	4960'	84'	Cliff House				
4960'	5292'	332'	Menefee				
5292'	5543'	251'	Point Lookout				
5543'			Total Depth				
5531'			Plug Back Total Depth				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies	Received	5	
DISTRIBUTION			
	NO. FURNISHED		
	1		
	1		
Formation Office			
Land Office			
J. G. S.	2		
Transporter			
File	1		✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.