

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-078277

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

San Juan 29-5 Unit #26

9. API Well No.

30-039-07614

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 84701 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit K, 1735 FSL & 1730' FWL
Section 18, T-29-N, R-5-W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pit Closure
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The pit associated with the subject well's separator and condensate tank has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

Denny S. Faust
DEPUTY OIL & GAS INSPECTOR

OCT 31 1995

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MAY - 1 1995

OIL CON. DIV.
DIST. 3

COPIES FILED IN
MAY 1 1995

14. I hereby certify that the foregoing is true and correct

Signed *Ed Hasely* Ed Hasely

Title Environmental Engineer

Date 1/23/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

Date

APR 13 1995

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMCCD

District I

P.O. Box 1980, Hobbs, NM

District II

P.O. Drawer DD, Artesia, NM 88211

District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICEPIT REMEDIATION AND CLOSURE REPORT

Operator: Phillips Petroleum Company Telephone: (505) 599-3400

Address: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401

Facility Or: San Juan 29-5 Unit # 26

Well Name _____

Location: Unit or Qtr/Qtr Sec NE SW Sec 18 T 29N R 5W County Rio Arriba

Pit Type: Separator X Dehydrator _____ Other Condensate Tank

Land Type: BLM X State _____ Fee _____ Other _____

Pit Location: Pit dimensions: Length 15', width 15', depth 4'
(Attach diagram)

Reference: wellhead X, other _____

Footage from reference: 65

Direction from reference: 40 Degrees X East North _____
or
West South X

Depth to Ground Water: 85'
(vertical distance from
contaminants to seasonal
highwater elevation of
ground water)

Less than 50 feet	(20 points)	
50 ft to 99 feet	(10 points)	
Greater than 100 feet	(0 points)	<u>10</u>

Wellhead Protection Area:
(less than 200 feet from a private
domestic water source, or: less than
1000 feet from all other water sources).

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<u>X</u>	Yes	(20 points)	
	No	(0 points)	<u>0</u>

Distance to Surface Water:
(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches.)

Less than 200 feet	(20 points)	
200 feet to 1000 feet	(10 points)	
Greater than 1000 feet	(0 points)	<u>0</u>

PITCFRM.WK3

RANKING SCORE (TOTAL POINTS): 10

Date Remediation Started: N/A Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: n/a

Initial assessment showed soils to be clean at the surface and at three feet below pit bottom.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit: Sample location deepest part of pit. Sampled with a backhoe.

Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample depth 3' below pit bottom Sample time _____

Sample date 6-13-94

Sample Results

Benzene (ppm) .390

Total BTEX (PPM) 14.909

Field Headspace (ppm) 250+

TPH 92

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 1/23/95 PRINTED NAME Ed Hasely

SIGNATURE Ed Hasely and TITLE Environmental Engineer

PIT NO.	WELL NAME	U.S.T. #	PIT TYPE	RANK SCORE	CLOSURE STANDARD TPH (PPM)	DATE	ORIGIN/ANALYST	SOIL TYPE	SAMPLE NO.	Organic Vapor Meter (PPM)	Residue Alkyl Per. Hydro. (PPM)	EPA METHOD 8020 (PPM)						TOTAL BTEX	STATUS
												Benzene	Toluene	Ethyl Benzene	Xylene				
PA176	SAN JUAN 32-8, #49 MV	A183208	SEP	0	5000	6-8-94	NO	SM	T1-6	>200	10	0	1600	6020	60410	73600	CLOSE		
PA177	SAN JUAN 32-8, #49 PC	A183208	SEP	0	5000	6-8-94	NO	MS	T1-6	>200	1400	1500	8400	6000	8200	106000	REM-6		
PA178	SAN JUAN 32-8, #50 MV	D263208	SEP	0	5000	6-8-94	NO	SP	T1-6	>250	2470	0	800	284	9000	10044	REM-6		
PA179	SAN JUAN 32-8, #12A DK	E213108	SEP	0	5000	6-9-94	NO	SP	T1-7	20	80						CLOSE		
PA180	SAN JUAN 32-8, #11	G213108	SEP	0	5000	6-9-94	NO	SW	T1-6	>157	210	1140	6000	2400	2040	30000	CLOSE		
PA181	SAN JUAN 32-8, #11A DK	I213108	SEP	0	5000	6-9-94	NO	SW	T1-6	>210	390	0	147	28	47	222	CLOSE		
PA182	SAN JUAN 32-8, #12-21	M213108	SEP	0	5000	6-10-94	NO	SW	T1-6	574	2310	200	1200	4000	22070	20000	REM-6		
PA183	SAN JUAN 31-8, #55	A263108	SEP	0	5000	6-10-94	NO	SW	T1-7	20	66						CLOSE		
PA184	SAN JUAN 31-8, #58 DK	A273108	SEP	20	100	6-10-94	NO	SP	T1-7	2	36						CLOSE		
PA185	SAN JUAN 31-8, #49 DK	H063008	SEP	0	5000	6-10-94	NO	SG	T1-7	1	60						CLOSE		
PA186	SAN JUAN 31-8, #51 DK	H063008	SEP	10	1000	6-13-94	NO	MC	T1-6	1	24						CLOSE		
PA187	SAN JUAN 31-8, #46 DK	B313108	SEP	0	5000	6-13-94	NO	MC	T1-7	52	26						CLOSE		
PA188	SAN JUAN 31-8, #41 DK	L203108	SEP	0	5000	6-13-94	NO	CH	T1-7	128	672	71	600	206	1900	2017	CLOSE		
PA189	SAN JUAN 29-8, #4 MV	L062008	SEP	10	1000	6-13-94	NO	SM	T1-7	0	30						CLOSE		
PA190	SAN JUAN 29-8, #3 MV	K162008	SEP	10	1000	6-13-94	NO	CH	T1-7	>200	82	300	1600	500	12100	14000	CLOSE		
PA191	SAN JUAN 29-8, #26 MV	G162008	SEP	20	100	6-13-94	NO	MS	T1-7	0	30						CLOSE		
PA192	SAN JUAN 29-8, #18-5	H063008	SEP	10	1000	6-13-94	NO	MS	T1-7	165	310	90	3000	3190	3210	45000	CLOSE		
PA193	SAN JUAN 29-8, #46-15	L162008	SEP	10	1000	6-14-94	NO	SM	T1-4	624	624						REM-6		
									T1-7	62	24						REM-6		
PA194	SAN JUAN 29-8, #93	C262008	SEP	0	5000	6-14-94	NO	SM	T1-6	577	604	1250	10000	6500	80000	117600	REM-6		
PA195	SAN JUAN 29-8, #28-20	M202008	SEP	0	5000	6-14-94	NO	SM	T1-7	701	1000	0	4000	1200	23270	20400	CLOSE		
PA196	SAN JUAN 32-8, #45 PC	K143208	SEP	0	5000	6-14-94	NO	CM	T1-6	250	150	31	170	117	1083	1411	CLOSE		
PA197	SAN JUAN 32-8, #46 PC	H143208	SEP	0	5000	6-14-94	NO	SM	T1-6	622	74	0	110	0	627	1727	CLOSE		
PA198	SAN JUAN 32-7, #50 DK	E173207	SEP	0	5000	6-27-94	NO	SM	T1-7	180	6000						REM-12		
									T1-13	257	4300	0	100	176	1220	1511	REM-12		
PA199	SAN JUAN 32-7, #72 PC	H33207	SEP	0	5000	6-27-94	NO	SG	T1-7	603	116	31	1540	500	7300	9451	CLOSE		
PA200	SAN JUAN 32-7, #61 MV	A33207	SEP	10	1000	6-27-94	NO	SW	T1-5	400	74	210	350	350	3130	30000	CLOSE		
PA201	SAN JUAN 32-7, #63 MV	M26307	SEP	0	5000	6-27-94	NO	SP	T1-3	3	10						CLOSE		
PA202	SAN JUAN 32-7, #63 PC	M26307	SEP	0	5000	6-27-94	NO	SP	T1-3	6	46						CLOSE		

NO

5796 US HWY 64. FARMINGTON. NM 87401
(505) 632-0615

100 100 3735

JOE Mc. 2242
PAGE Mc. 1 of 1

DATE STARTED: 6/13/94
DATE FINISHED: _____
ENVIRO. SPCLT. PER _____
OPERATOR: DIMARCONI _____
ASSISTANT: K.C. _____

LOCATION: LEASE San Juan 29-5 WELL: #26 MV QD: 1735' Esl 1730' FWL (K)
SEC: 18 TWP: 29N RNG: 5W PM: NM CNTY: R.A. ST: NM PIT: SEP
LAND USE: Range Lease # SF 078277 Elev. 6590'
SURFACE CONDITIONS: croton PH

FIELD NOTES & REMARKS: PIT IS LOCATED APPROXIMATELY 65' FEET S40°E OF WELLHEAD.
(comp. 85 to 90)

CLOSURE STD: 1000 ppm

RANKING SCOPE: 10

[illegible]

GACH 5.42
passed

- sample T1E7' collected @ 13:35 & sent
to lab for BTEX (8020) BTEX

BTEX passed,
close pit

TEST HOLE LOGS:

TH#:	SOIL TYPE:	SMPL TYPE:	OVM. TPN:
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			

CH 625 7250 - 111 111

SCALE



0

FEET

SITE DIAGRAM

