Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5. L	5. Lease Serial No./ NMSF078282						
	. Type of Well Oil Well Gas Well Dry Other									6. If Indian, Allottee or Tribe Name								
b. Type	of Completio	n 1 Oth	New Well ner	Well ☐ Work Over ☐ Deepen ☐ Plug Back ☑ Diff. Resvr.								7. Unit or CA Agreement Name and No. NMNM78415A						
2. Name of Operator Contact: PATSY CLUGSTON PHILLIPS PETROLEUM COMPANY E-Mail: plclugs@ppco.com											8. Lease Name and Well No. SAN JUAN 29-5 UNIT 51M							
3. Address 5525 HWY. 64 3a. Phone No. (include area code)											_	9. API Well No.						
4. Locatio	FARMIN on of Well (R			and in s	ccord	ance wit	h Fede		505.59				10	Ciolal and I	David on		-26562	
Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENW 1185FNL 1835FWL											10.	10. Field and Pool, or Exploratory BLANCO MESAVERDE						
At top prod interval reported below													11. Sec., T., R., M., or Block and Survey or Area Sec 19 T29N R5W Mer NMP					
At total depth											12. County or Parish RIO ARRIBA NM							
14. Date 5 02/20/				15. Date T.D. Reached 03/01/2001 16. Date Completed □ D & A ☑ Ready to Proc 11/22/2001							Prod.	17. Elevations (DF, KB, RT, GL)* 6679 GL						
18. Total	Depth:	MD TVD		8065 19 8065			9. Plug Back T.D.:			61	20 20	20. Depth Br				120		
TVD 8065 TVD 6120 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NO NEW LOGS, SAME LOGS FROM DK COMPLETION 22. Was well co Was DST ru												☑ No ☑ No	☐ Ye	s (Submit s (Submit	analysis)			
	and Liner Red											ectional S			Ye	s (Submit	analysis)	
Hole Size			Wt. (#/ft.)		<i>weп)</i> ор	Bott	om S	Stage C	ementer	No. c	of Sks. &	Slurr	y Vol.			T		
	ļ	Size/Grade		 `	MD) (MI		D)		pth	Туре	of Cemen		(BBL)		Cement Top*		Amount Pulled	
		325 H-40 000 K-55	1	32.0 20.0		31						00 70	50		0		10	
6.25		.500 -80				3830 8065						55	231 89		4090		20	
	ļ			ļ														
	- 			\vdash														
24. Tubing	g Record		·	·										L				
Size	Depth Set (N	MD) P	acker Depth	(MD)	Si	ze	Depth	Set (M	(D) P	acker Dej	pth (MD)	Size	De	pth Set (M	ID)	Packer De	epth (MD)	
0.000 25. Produc	ing Intervals					L	26. P	erforat	tion Reco	ord		_l		-				
F	ormation		Тор		Во	Bottom P			rforated	forated Interval			1	No. Holes	T	Perf. Sta	atus	
A)	MESAV	ERDE		5421	5920		54			5421 T	421 TO 5920		340	20	OPE			
B) C)		-+					_	-					_		┼			
D)															100	12 13 14	Ten	
	racture, Trea		ment Squeez	e, Etc.											310		76	
-	Depth Interv 54		920 1) 1500	GAL 15	% HC	L			Ar	nount and	i Type of	<u>Material</u>			_4	2001	5 (A)	
			920 2) 1623				9,000 8	SCF N2	2 & 150,0	00# 20/40	SAND.			10	DEC	E148		
		·	_											-	QE	ON.	2	
28. Product	tion - Interva	l A												100 m	d	rale.	- 23	
Date First roduced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Wat BBI		Oil Gra Corr. A		Gas Grav	ity	Product	on Method	UE no	670717	01/3/2	
11/27/2001 Choke	11/27/2001 Tbg. Press.	1	24 Hr.	0.0	\rightarrow	58.3		1.0					L	FLO	WS FR	W. H. L.		
lize	Flwg.	Flwg. Press.		Oil BBL		Gas MCF	Wat BBI	L	Gas:Oi Ratio	I	Well	Well Status						
1.50 28a. Produc	Ction - Interv	540.0 alB		!		1400		24			i	PGW	-					
Pate First roduced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Wat BBI		Oil Gra Corr. A		Gas Grav	ity	Product	or Method,	TE	N. A. S	L.	
lhoke ize	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL		Gas MCF	Wat BBI		Gas:Oi Ratio	1	Well	Status	<u>L.</u>	J 1	<u> </u>	7 200	01	
See Instruct	tions and spa NIC SUBMI ** ORIG	SSÍON #9	ditional data 523 VERIF * ORIGIN	TED B	Y TH	E BLM	WELI	L INFO	ORMAT GINAL	ION SYS	TEM GINAL	** ORI	GINA	L ** OF	2 K	AL **	FROE	

28b. Proc	duction - Interv	al C					-				 			
Date First			Test	Oil	Gas	Water	Oil Gravity		Gas	Production Method				
Produced	Date Tested		Production	BBL	MCF	BBL	Corr. API		Gravity	r roduction Method				
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas:Oil		Well Status					
Size			Rate	BBL.	MCF	BBL	Ratio		Hen Status	reli Status				
28c. Prod	luction - Interv	al D		<u>. </u>										
Date First Produced	Test Date	Hours Tested	Test Production	Oil	Gas	Water	Oil Gravity		Gas Gravity	Production Method				
	Date	resteu Production		BBL	MCF	BBL	Corr. API	Corr. API						
Choke Size	Tbg. Press. Flwg. SI	lwg. Press. Rate			Oil Gas Water G BBL MCF BBL F				Well Status	Il Status				
29. Dispo	sition of Gas/S	Sold, used	for fuel, vent	ed, etc.)		<u> </u>	L							
	nary of Porous	Zones (Inc	clude Aquife	ers):					31. For	mation (Log) Markers				
tests,	all important a including dept ecoveries.	zones of po h interval	prosity and c tested, cushic	ontents ther on used, tim	reof: Cored ne tool oper	intervals and intervals and intervals and intervals and intervals and intervals and intervals are and intervals	nd all drill-sten and shut-in pres	n ssures		(),				
Formation Ton Bottom Descriptions C											Тор			
	rormation			Top Bottom Descripti				etc.		Name	Meas. Depth			
										CIMIENTO	1565 2686			
									KIF	KIRTLAND 2				
									PIC	TURED CLIFFS	3306 3581			
		j								NIS SHALE IFFHOUSE	3699 5464			
									ME	NEFEE	5546			
		İ							MA	LOOKOUT NCOS	5796 5965			
										GREENHORN 7				
			:							KOTA	7829 7950			
		İ												
											İ			
32. Additi	onal remarks (include ph	ugging nroce	edure).	<u> </u>			 .		· · · · · · · · · · · · · · · · · · ·				
PPCC 12/3 a	is testing thi and add the Lo within 60 day	s well by ewis Shal	flowing up t e interval of	he casing. f the MV ar	Plans are nd continu	e to return e testing u	around aroun p the casing.	d Will						
	•				11									
1 1115 W	vell will eventi	Jally nave	the DK/MV	/ comming	iea.									
33. Circle	enclosed attac	hments:					 							
	ctrical/Mechan		(1 full set red	g'd.)	•	2. Geologia	c Renort		3 DST Ren	ort 4 Direct	ional Cumus.			
	dry Notice for					alysis	3. DST Report 4. Directional Survey 7 Other;							
							,		, 5411411					
34. I hereb	y certify that t	he foregoi	ng and attacl	hed informa	tion is com	plete and c	orrect as deterr	mined fro	m all available	e records (see attached instru	uctions):			
			Electr F	onic Subm or PHILLI	ission #952 PS PETRO	23 Verified DLEUM C	by the BLM V	Well Info	rmation Syst	em.				
Name /	(please print) <u>F</u>	ATSY CI		minicu to A	arivise ior	processing	by Maurice .			I () RESENTATIVE				
	F <u>-</u>		220.014					<u> </u>	WILLD KEPI	NLOCINIATIVE				
Signature(Electronic Submission)								Date 11/30/2001						
Title 18 U. of the Unit	S.C. Section 1 ed States any 1	001 and T	itle 43 U.S.C	C. Section 12	212, make	it a crime for	or any person k	nowingly	and willfully	to make to any department	or agency			
		,	11444	statelli	or repr	-semanons	as to any matt	or withill	res Juristiction	11.				