

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised July 28, 2000
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Phillips Petroleum Company 5525 Hwy. 64 Farmington, NM 87401		² OGRID Number 017654
		³ Reason for Filing Code/Effective Date RC
⁴ API Number 30-0 39-26562	⁵ Pool Name Blanco Mesaverde	⁶ Pool Code 72319
⁷ Property Code 009256	⁸ Property Name San Juan 29-5 Unit	⁹ Well Number 51M

II. ¹⁰ Surface Location

UL or lot no. C	Section 19	Township 29N	Range 5W	Lot. Idn	Feet from the 1185'	North/South Line North	Feet from the 1835'	East/West line West	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no. C	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 11/27/01	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
009018	Giant Refining Co. 5764 Hwy. 64 Farmington, NM 87401	2829131	0	
025244	Williams 1800 S. Baltimore Tulsa, OK 74119	2829132	G	

IV. Produced Water

²³ POD 2829133	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 2/20/01	²⁶ Ready Date 11/22/01	²⁷ TD 8065'	²⁸ PBTB CIBP @ 6120'	²⁹ Perforations 5421' - 5920'	³⁰ DHC, MC will be DHC
³¹ Hole Size 12-1/4"	³² Casing & Tubing Size 9-5/8", 32.3# H-40	³³ Depth Set 350'	³⁴ Sacks Cement 200 SX		
8-3/4"	7", 20#, K-55	3830'	570 SX		
6-1/4"	4-1/2", 11.6#, I-80	8065'	255 SX		
none yet					

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date 11/27/01	³⁷ Test Date 11/27/01	³⁸ Test Length 1 hr	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure 540
⁴¹ Choke Size 1.5"	⁴² Oil	⁴³ Water 24 bwpd	⁴⁴ Gas 1400 mcf	⁴⁵ AOF	⁴⁶ Test Method flowing to sales

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: *Patsy Clugston*

Printed name:
Patsy Clugston

Title:
Sr. Regulatory/Proration Clerk

Date: 11/30/01 Phone: 505-599-3454

OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY CHARLE T. PERMAN

Approved by:

Title: DEPUTY OIL & GAS INSPECTOR, DIST. 3

DEC - 6 2001

Approval Date:

TA EXPIRES

2-6-02

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

2002 FEB 23 Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit K, 1735' FSL & 1730' FWL
Section 18, T29N, R5W

5. Lease Serial No.

NMSF)78277

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

NMNM78415A

8. Well Name and No.

SJ 29-5 Unit #26

9. API Well No.

30-039-07614

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Sidetrack wellbore
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

After further evaluation it has been determined that the best way to recompleate this well would be to sidetrack the original wellbore. Another 100' of cement will be pumped on top of TA plug to abandon the original MV zones. The new TD will be set approximately the same depth as the original TD and the Mesaverde perforations will be run accordingly.

Because the current drill rig schedule, we won't be able to finish this well this summer. Therefore we have scheduled an casing integrity test be run to satisfy the SI requirements. We will submit the results of the CIT as soon as it is conducted. Brief details of sidetrack are as follows:

MIRU. RIH & cement 100' Neat cement across existing plug. POOH. RIH w/mill and cut window in 7-5/8" casing at +/- 3400', then sidetrack around existing wellbore. Drill to approx. 5912'. Circ. hole. RIH w/4-1/2" 11.6#, J-55 casing to surface & cement with Neat cement tying back into 7-5/8" casing. PT casing. RIH & perforate MV interval, then stimulate. Flow back until cleaned out. RIH w/2-3/8", 4.7# tubing. ND BOP, NU WH. Pump off expendable check. RD & released rig. Turn well over to production department.

A workover pit will be required during the sidetrack and will be fenced and lined per BLM requirements.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

2/20/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.