

6 - N.P.C.C.  
1 - J. R. Johnston  
1 - Northern Pipeline  
1 - File  
2 - G. C. Rogers

(Revised 7/1/52)  
(Form C-100)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies


AREA 640 ACRES  
LOCATE WELL CORRECTLY

Pacific Northwest Pipeline Corporation

(Company or Operator)

Unit 22-1

(Lease)

Well No. 10-16, in NW 1/4 of Sec. 16, T. 22N, R. 3W, NMPM.

Flanco

Pool,

El Arriba

County.

Well is 990' feet from West line and 1670 feet from South line

of Section 16. If State Land the Oil and Gas Lease No. is

Drilling Commenced 9-3-55, 1955 Drilling was Completed 10-4-55, 1955

Name of Drilling Contractor Sage Drilling Company

Address

Elevation above sea level at Top of Tubing Head 6652' The information given is to be kept confidential until 19

Gas  
SANDS OR ZONES

No. 1, from 3416 to 6028 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	32.75	New	195'	Cog Head			
7 3/8"	26.40	New	3764.3'				
9"	24 @ 25.5	New	6028.3			3416-6028	Sand Free

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
18"	10 3/4"	307.02	140 - 45'	Halliburton		
9 3/8"	7 3/8"	3770	140 - 2'	Halliburton		
6 3/4"	5 1/2"	6040	125 - 25'	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

Sand Free 3416-6028 = 75,000 gals. water and 1 1/2' sand/gal. interval treated or shot.)

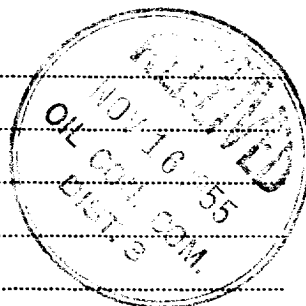
Sand Free 3764-3770 = 40,000 gals. water and 1 1/2' sand/gal.

Sand Free 3770-3770 = 40,000 gals. water and 1 1/2' sand/gal.

Sand Free 3416-3494 = 25,000 gals. water and 1 1/2' sand/gal.

Result of Production Stimulation

Depth Cleaned Out



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6040 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the 3 hours open flow was 9497 M.C.F. plus None barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in 8 Days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Devonian		T. Ojo Alamo 2777
T. Salt			T. Silurian		T. Kirtland-Fruitland 2967
B. Salt			T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs 3240
T. 7 Rivers			T. McKee		T. Menefee 3469
T. Queen			T. Ellenburger		T. Point Lookout 3787
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2777	2777	Surface	<div>OIL CONSERVATION COMMISSION AZTEC DISTRICT OFFICE Case File # 6 2 1 2 1 ✓</div>			
2777	2967	190	Sand -Ojo Alamo				
2967	3340	373	Shale w/some sand - Kirtland				
3340	3903	163	Interbedded Shales - Fruitland				
3903	3670	167	Sand - Pictured Cliffs				
3670	3469	179	Shale - Lewis				
3469	3499	30	Sand - Cliff House				
3499	3787	288	Sands, Shales, & Coals - Manitou				
3787	-	-	Sand - Point Lookout				
3787	6040	225	Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 9, 1953

Company or Operator Pacific Northwest Pipeline Corp. Address 413 1/2 West Main - Farmington, New Mexico  
Name J. A. Rogers Position or Title District Engineer