NO. OF COPIES MEE				
DISTRIBUTE				
SANTAFE				
FILE	1			
U.S.G.S.				
LAND OFFICE		11		
TRANSPORTER	OIL			
THANS! ON ER	GAS			
OPERATOR				
PRORATION OF				
Operator				
North	west l	^p ipel	Inc	
Address				

	SARTA FE // FILE // U.S.G.S. LAND OFFICE TRANSPORTER OIL // GAS		CONSERVATION COMMIS T FOR ALLOWABLE AND RANSPORT OIL AND NA	i	Orm C-104 Supersedes Old C-104 and C-11 Elfective 1-1-65	
ı.	OPERATOR PRORATION OF FICE Operator					
	Northwest Pipeline					
	501 Airport Drive, Reason(s) for filing (Check proper box)	, Farmington, New Mexi	CO 87401 Other (Please e)	plain)		
	New We'l Recompletion Change in Ownership X	Change in Transporter of: Oil Dry C Casinghead Gas Cond	Gas XI Iensate XI			
	If change of ownership give name El and address of previous owner	l Paso Natural Gas Compa	any, PO Box 990, Fa	rmington, New	Mexico 87401	
I.	DESCRIPTION OF WELL AND I	LEASE. Well No. Pool Name, Including	Formation K	nd of Lease	Lease No.	
	San Juan 29-5 Unit	10 Blanco M	esa Verde 🕺	ate, Federal or Fee	E-239-6705	
	Unit Letter L : 1650	Feet From The South L	1100 and 990 5W , NMPM,	Feet From TheRio Ar	West County	
					County	
I.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Gil	cr Condensate X	Address (Give address to v		• (
	Northwest Pipeline Name of Authorized Transporter of Cast	inghead Gas 🔲 💮 or Dry Gas 🔀	Address (Give address to t	hich approved copy of		
	Northwest Pipeline	Corporation Unit Sec. Twp. Pge.	501 Airport Driv		, New Mexico 87401	
	If well produces oil or liquids, give location of tanks.	L 16 29N 5W		. i	<u>, </u>	
	If this production is commingled with COMPLETION DATA			······································		
	Designate Type of Completion	n = (X) Gas Well Gas Well	New Well Workover	Deepen Plug Eaci	Same Resty. Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Ga= Pay	Tubing De	epth	
	Perforations			Depth Cas	sing Shce	
TUBING, CASING, AND			ID CEMENTING RECORD		•••	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
	TEST DATA AND REQUEST FO OH, WELL Date First New Oil Bun To Tanks		after recovery of total volume lepth or be for full 24 hours) Producing Method (Flow, p.		equal to or exceed top allow.	
	Length of Test	Tubing Pressure	1 1	6 1313		
ľ	Actual Prod. During Test	OII-Bbis.	Water-Bbis. OIL COI	T. 3	·	
Ι.						
٢	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of	Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke Six	•	
ا ۱. ر	 CERTIFICATE OF COMPLIANCE	E	OIL COI	NSERVATION CO	DMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED FEB 7 19/4 19 19 19 19 19 19 19 19 19 19 19 19 19				
above is true and complete to the best of my knowledge and belief.			TITLE SUPERVISOR DIST #3			
			If this is a request	filed in compliance for sllowable for s	newly drilled or deepered	
(Signature) (Title) (Date)			well, this form must be accompanied by a tabulation of the deviation tasts taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multiply completed wells.			