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DISTRIBUTION SANTA FE			REQUEST FOR ALLOWABLE								Form C-1 Supersed Effective			
			NEW MEXICO OIL CONSERVATION COMMISSION											
DISTRIBUTIO	N		i !											

County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil El Paso Natural Gas Company Box 990, Farmington, New Mexico Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas Box 990, Farmington, New Mexico El Paso Natural Gas Company Rge. Is aas actually connected? ! Init Sec. Twp. If well produces oil or liquids, 15 29N 6W give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Gas Well New Well Workover Deepen Plug Back $Designate\ Type\ of\ Completion\ -\ (X)$ P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Tubing Depth Name of Producing Formation Top Oil/Gas Pay Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE

(Test must be after recovery of total volume of load oil and must b able for this depth or be for full 24 hours) allow-V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Size AUG 1 8 1965 Casing Pressure Choke Tubing Pressure Length of Test OIL SON. COM Gas. Water-Bbls. Actual Prod. During Test Oil-Bbls. DIST. 3

GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Choke Size Casina Pressure Testing Method (pitot, back pr.) Tubing Pressure

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OR G'NAL	SIGNED	E.S.	OBERI Y
	0.01120	F. O.	OULNER

(Title)

(Date)

(Signature) Petroleum Engineer

August 17, 1965

This form is to be filed in compliance with RULE 1104.

BY Original Signed Emery C. Arnold

APPROVED AUG 18 1965

TITLE Supervisor Dist. # 3

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

edes Old C-104 and C-110 ive 1-1-65