DISTRIBUTION SANTA FE	Control of the second of the s			Form C+104 Supersedes Old C-104 and C-116
FILE / -	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Effective 1-1-65	
LAND OFFICE	AUTHORIZATION TO TRA	MISTOR FOIL AND	IANTOKAL GAS	
TRANSPORTER OIL / GAS /				
OPERATOR /				
PRODATION OFFICE	1			
Northwest Pipeline	e Corporation			
Address	The state of the s	07401		
501 Airport Drive Reason(s) for liling (Check proper box,	, Farmington, New Mexico	0 8/401 Other (Please	e explain)	
New Well	Change in Transporter of:	MYC.		
Recompletion	OII Dry Go	湯し		
Change in Ownership [1]	Casinghead Gas Conder	zage [X]		
change of ownership give name End address of previous owner	l Paso Natural Gas Compai	ny, PO Box 990,	Farmington,	New Mexico 87401
DESCRIPTION OF WELL AND	LEASE.   Well No.   Pool Name, Including F	ormation	Kind of Lease	Lease No.
Sen Juan 29-6 Unit	90 Basin Dalt		State, Federal or F	
Location				
Unit Letter G ; 1850	O Feet From The North Lin	ne and 1620	Feet From The	East
Line of Section 15 Tov	waship 29N Range	611 NMPN	. Rio Arriba	a County
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address	to which approved co	opy of this form is to be sent)
Northwest Pipeline				gton, New Mexico 87401
Name of Authorized Transporter of Car	singhead Gas Ot Dry Gas X			opy of this form is to be sent) gton, New Mexico 87401
Northwest Pipeline	Unit Sec. Twp. Pige.	Is gas actually connect		gton, New Mexico 07401
If well produces oil or liquids, give location of tanks.	G 15 29N 6W			•
this production is commingled with	th that from any other lease or pool,	give commingling orde	r number:	
COMPLETION DATA	Oll Well Gas Well	New Well Workover	Deepen Plu	g Back   Same Res'v. Diff. Res'v.
Designate Type of Completic	pn = (X)		, , , 1	
Date Spudded	Date Compl. Heady to Prog.	Total Depth	P.E	3.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Nume of Producing Formation	Top Oil/Gas Pay	Tuk	oing Depth
Die Cations (D1 ; MMB; M1; ON, Cles)				
Perforations			Dep	oth Casing Shoo
	TUBING, CASING, AND	CEMENTING RECOF		
HOLE SIZE	CASING & TUBING SIZE	DEPTHS	3	SACKS CEMENT
			·	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of ide I slight epth or be for full 2 for	of load oil and m	ust be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method ( 1)	w pupp, gas lift, etc	.)
	. •			
Length of Test	Tubing Pressure	Coming Pressure 2 2	9/4	oke Size
Actual Prod. During Test	Oil-Bbls.	Water CON. C	OIVI.	••MCF
		DIST. 3		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMC	F Gro	wity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	c-in) Cho	oke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
•				
hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	11		R. Kendrick
Commission wave pean combined	Table with the translation and halfed	Uriginal Uriginal	DIRIGG DA W.	ALL MUMICA LUM

Commission have been complied with and that the information above is true and complete to the best of my knowledge and complete to the my knowledge and complete to t PETROLEUM ENGINEER DIST. NO. 3 TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. 1117 (Signature) All sections of this form must be filled out completely for silow-able on new and recompleted wells. (Title) Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply ompleted wells. (Date)