



PHILLIPS PETROLEUM COMPANY

FARMINGTON, NEW MEXICO 87401
5525 HWY. 64 NBU 3004

August 23, 2001



NM Oil & Gas Conservation Division
Attn: Steve Hayden
1000 Rio Bravos Rd.
Aztec, NM 87410

Recommended Final Allocation Method
Ratio Method – San Juan 29-6 Unit #90
Unit G, 1850' FNL & 1620' FEL, Sec. 15, 29N 6W
API 30-039-07622; Rio Arriba County, NM

Dear Mr. Hayden:

Phillips plans on using the ratio method from July 2001 production throughout the life of the well. Based on historical production values, we believe this will be the most accurate method of allocating production. Attached is the historical data that we used to determine the ratio of 31% to be allocated to the Mesaverde, with 69% allocated to the Dakota

If you have any questions, please call me at 505-599-3474.

Sincerely,

PHILLIPS PETROLEUM COMPANY

Tim Tomberlin
Reservoir Engineer

cc: Trish Stuart
Jim Lovato – BLM
David Valdez - Burlington

Month	Total Well Production	Dakota Production	Days Produced	Dakota Daily	Mesaverde Production	Days Produced	Mesaverde Daily	MV %
Nov-00	2,755	1,969	30	66	786	30	26	28.5%
Dec-00	2,781	2,025	31	65	756	31	24	27.2%
Jan-01	2,175	2,017	31	65	158	31	5	7.3%
Feb-01	2,843	1,815	28	65	1,028	28	37	36.2%
Mar-01	3,265	2,002	31	65	1,263	31	41	38.7%
Apr-01	3,003	1,930	30	64	1,073	30	36	35.7%
May-01	2,966	1,986	31	64	980	31	32	33.0%

Total Mesaverde Production = 6044
Total Dakota Production = 13744
Total Production both zones = 19788

Average Mesaverde Allocation since November 2000 = **31%**
Average Dakota Allocation since November 2000 = **69%**

San Juan 29-6 #90 Mesaverde Production

