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| LAND OFFICE | | |
| TRANSPORTER | OIL GAS | |
| PRODUCTION OFFICE | | |
| OPERATOR | | |

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

10/7/64
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Beta Development Co.
(Company or Operator)

San Juan 29-6 Unit, Well No. 84, in SW 1/4 NE 1/4,
(Lease)

G, Sec. 14, T. 29 N., R. 6 W., NMPM., Basin Dakota Pool
Unit Letter

Rio Arriba

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

County. Date Spudded 8/15/64 Date Drilling Completed 8/31/64
Elevation 6744' GR Total Depth 8126' x 8107'

Top Oil/Gas Pay 8000' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 8000-12, 8046-52 & 8084-96' w/2 JPE

Open Hole Depth Casing Shoe Tubing 8081'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2,637 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 750 gals acid, 57,000# sand, 99,400 gals total water

Casing Tubing Date first new Press. 733 Press. 211 oil run to tanks

Dist. El Paso Natural Gas Co.

Gas Transporter El Paso Natural Gas Co.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 8 1964, 19

Beta Development Co.

(Company or Operator)

Original signed by:

By: JOHN T. HAMPTON
(Signature)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

Title Manager

Send Communications regarding well to:

Name Beta Development Co.

234 Petr. Club Plaza

Address Farmington, New Mexico

