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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 3, 1964  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 29-6 Unit, Well No. 84, in SW 1/4 NE 1/4,  
(Company or Operator) (Lease)

G, Sec. 14, T. 29N, R. 6W, NMPM, Basin Dakota Pool  
Unit Letter

Rio Arriba County. Date Spudded 8-15-64 Date Drilling Completed 8-31-64

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

1635'N, 1745'E  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	289	175
4 1/2"	8120	630
2 3/8"	8071	Tbg.

Elevation 6744' GL Total Depth 8030 cor 8107

Top Gas Pay 8000' (Perf) Name of Prod. Form. Dakota

### PRODUCING INTERVAL -

Perforations 8000-12, 7046-52, 8084-96

Open Hole None Depth 8130 Depth 8081  
Casing Shoe Tubing

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2898 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 750 gal. acid, 57,000# sand, 98,400 gal. water

Casing 2164 Tubing 2164 Date first new oil run to tanks \_\_\_\_\_  
Press. Press.

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled & operated by Beta Development Co. as the Beta Development Co. San Juan 29-6 Unit #84. Effective November 1, 1964, El Paso Natural Gas Company became operator of this well with name changed to the El Paso Natural Gas Company San Juan 29-6 Unit #84.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved NOV 5 1964, 19\_\_\_\_

OIL CONSERVATION COMMISSION  
Original Signed By  
A. R. KENDRICK

By: \_\_\_\_\_

Title PETROLEUM ENGINEER DIST. NO. 3

El Paso Natural Gas Company  
(Company or Operator)  
By: ORIGINAL SIGNED E. S. OBERLY  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address \_\_\_\_\_

