

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
SF-078278

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
San Juan 29-6 Unit8. Lease Name and Well No.
SJ 29-6 Unit #849. API Well No.
30-039-0762310. Field and Pool, or Exploratory
Blanco Mesaverde11. Sec., T., R., M., or Block and
Survey of Area
Section 14, T29N; R6W12. County or Parish
Rio Arriba, NM

17. Elevations (DF, RKB, RT, GL)*

6744' GL

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Otherb. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.
Other2. Name of Operator
Phillips Petroleum Company3. Address
5525 Highway 64, NBU 3004, Farmington, NM 874013a. Phone No. (include area code)
505-599-3454

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface Unit G, 1635' FNL & 1745' FEL

At top prod. interval reported below same as above

At total depth same as above

14. Date Spudded

8/15/64

15. Date T.D. Reached

8/31/64

16. Date Completed

☐ D & A☒ Ready to Prod.

8/24/00

18. Total Depth: MD 8130'
TVD 8130'19. Plug Back T.D.: MD 8107'
TVD 8107'20. Depth Bridge Plug Set: MD 6100'
TVD 6100'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/CCL/CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0	304		175			
7-7/8"	4-1/2"	11.6#	0	8130		630 - 3 stg			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5936'							

25. Producing Intervals

26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	Pt. Lookout			5870' - 5958	.36"	18	
B)	Menefee			5634' - 5774'	.36"	15	
C)	Cliffhouse			5507' - 5534'	.36"	12	
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5507' - 5958'	2250 gal 15% HCl & ballsealers pumped in three 750 gal stages
5870' - 5958'	750 gal 15% HCL, 63,783 gal 70 Quality foam w/829,000 scf N2
5774' - 5634'	750 gal 15% HCl, 60,000 gal 70 Quality N2 foam
5507' - 5534'	750 gal 15% HCl, 33,595 gal 70 Quality N2 slickwater foam w/365,00 scf N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
8/28/00	8/28/00	24	→		238	5			flowing to sales
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1"	480#	520#	→		238	5			flowing to sales

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
OCT 04 2000
FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Pictured Clf	3595	3705	Marine sands		
Lewis Shale	3705	5490	Sandstone & shale		
Cliffhouse	5490	5540	Sandstone & shale		
Menefee	5540	5840	Sandstone & shale		
Pt. Lookout	5840	5950	Sandstone & shale		
Mancos	5950	6885	Sandstone & shale		
Gallup	6885	7805	Sandstone & shale		
Greenhorn	7805	7860	Limestone & shale		
Graneros	7860	7993	Sandstone & shale		
Dakota	7993		Sandstone & shale		
		Tops from	Dakota compl report dated 10/6	/64.	

32. Additional remarks (include plugging procedure):

Plans are to flow MV only until pressures stabilize and the removed CIPB & downhome commingle MV/DK per DHC Order R11187. A DHC application sundry will be submitted with the Dakota forecast before well is ever commingled.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Date 9/5/00