40. OF COPIES ACC	£14£5	:	
DISTRIBUTION			
SANTA FE		i	i
FILE		1	1
U.S.G.S.		1	
LAND OFFICE		Ī	T-
TRANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Superreder Old C-104 and C-110

FILE		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
LAND OFFICE	4			
TRANSPORTER GAS	-			
OPERATOR	-			
PRORATION OFFICE				
Operator	0			
Northwest Pipeline	Corporation			
P.O. Box 90. Farmi	ngton, New Mexico 87499			
Reason(s) for filing (Check proper box	()	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	OII Dry G:		•	
Change in Ownership	Casinghead Gas Conde	nsate X		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE.	ormutton Kind of Leas		
San Juan 29-6 Unit	36 Blanco Mes		Leaseo.	
Unit Letter H ;]	650 Feet From The North Lin	te and 990 Feet From	The East	
Line of Section 15 To	whiship 29N Range	6W ANNEW Rio A	rriba County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Audress (Give address to which appro	ved copy of this form is to he access	
Petro Source Inc.	-	1979 So 700 West, Salt	Take City IItah 84104	
Northwest Pipeline	Corporation	P.O. Box 90, Farmingto	ved copy of this form is to be sent;	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age. H 15 29N 6W	is gas detudiny connected? Wh	er.	
If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:		
Designate Type of Completi	on $-(X)$ Oi. Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			Tig.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Fay	Tubing Depth	
Perforations	<u> </u>	<u> </u>	Depth Casing Shoe	
Lettorations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	OEPTH SET	SACKS CEMENT	
		<u> </u>		
		<u> </u>		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	feer recovery of total volume of load oil	and must be equal to or exceed top allow-	
OIL WELL	able for this de	pth or be for full 24 hours)		
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, Jump, 203 1		
Length of Test	Tubing Pressure	Casing Pressure	Choke Siz	
		DEC 14	1982	
Actual Prod. During Test	Oti-Bbis.	Water-Sbie.	Gds-MCF	
		OIL CON.		
GAS WELL		DIST	. 3	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/AMCF	Gravity of Congenegte	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-12)	Choke Size	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
hereby certify that the rules and t	regulations of the Oil Conservation	APPROVED	100E , 19	
Commission have been complied v	with and that the information given	(0)	L ADV	
soore to time and combines to the	best of my knowledge and belief.	The same was some man MCT #3		
\wedge	TITLE DESUTE OF B CASE STORTER, DIST. #3			
11/2000 1 /	3000 -	This form is to be filed in o	compliance with RULE 1104.	
Donna 1 Dura /	There D	If this is a request for allow	rable for a newly drilled or deepened nied by a tabulation of the deviation	
Donna J. Brace 18:27		tests taken on the well in accor	dance with RULE 111.	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

dib/

<u>Production Clerk</u>

December 9, 1982

(Title)

(Date)